

To: 051142
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

3-21 136 R
API NUMBER 15-047-21,227-0000
NW SW SE, SEC. 9, T 24 S, R 16 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Operator: F.G. Holl Company
Name & Address P.O. Box 780167
Wichita, KS 67207

3-23-89
RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1989
CONSERVATION DIVISION
Wichita, Kansas

990 feet from S section line
2310 feet from E section line

Lease Name Coppoc-Rudd Well # 3-9

County Edwards 141.05

Well Total Depth 4340 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 309

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 21 Month: 3 Year: 19 89

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 4 1/2" at 4335' PBT 4311' Perfs at 4212-51'

1st plug through tubing while being pulled with 25 sx cement,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by James R. Kapp
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 21 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug was placed through tubing with 25 sx cement before
Kelso moved on. Kelso found TOC 3798'

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released
8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 600 psi and shut in 250 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2296' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 3-27-89

Signed Richard M. Long
(TECHNICIAN)

WV. NO. 24231