

051019

3-19-88

API NUMBER 15-047-21,309-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW NE NE, SEC. 10, T 24 S, R 17 WEX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

4950 feet from S section line

990 feet from E section line

Operator: F.G. Holl Company

Lease Name Leon Smith Well # 7-10

Name & Address P.O. Box 780167

County Edwards 145.60

Wichita, KS 67278-0167

Well Total Depth 4480 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 326

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Sterling Drilling Company License Number 5142

Address Box 129, Sterling, KS 67579

Company to plug at: Hour: 8 p.m. Day: 19 Month: 3 Year: 19 88

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Company (phone) 316-278-2131

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2095'
Anhydrite 1150'

1st plug at 1150' with 50 sx cement, 2nd plug at 560' with 40 sx cement,

3rd plug at 360' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:30 p.m. Day: 19 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1150' with 50 sx cement,

2nd plug at 560' with 40 sx cement,

3rd plug at 360' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

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STATE CORPORATION COMMISSION

3-23-88
MAR 25 1988

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 3-25-88

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 20197

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. March 7 1988
month day year

API Number 15-047-21,309-0000

OPERATOR: License # 5056
Name F. G. Holl Company
Address P. O. Box 780167
City/State/Zip Wichita, Kansas 67278-0167
Contact Person Elwyn H. Nagel
Phone (316) 684-8481

— East
NW NE NE Sec. 10 Twp. 24 S, Rg. 17 X West
4950 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Edwards

CONTRACTOR: License # 5142
Name Sterling Drilling Company
City/State Sterling, Kansas 67579

Lease Name Leon Smith Well # 7-10
Ground surface elevation 2095 est. feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil — Storage — X Infield X Mud Rotary
X Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Domestic well within 330 feet: —yes X no
Municipal well within one mile: —yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 150
Depth to bottom of usable water 280

Surface pipe by Alternate: IX 2
Surface pipe planned to be set 300

Conductor pipe required None
Projected Total Depth 4470 feet

Formation Viola

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
Date Feb. 26, 1988 Signature of Operator or Agent W. Bryce Bidleman Title Geologist

For KCC Use:
Conductor Pipe Required 300 feet; Minimum Surface Pipe Required 300 feet per Alt. 1 X
This Authorization Expires 8-26-88 Approved By 8-26-88

EFFECTIVE DATE: 3-2-88

Set 300+ of 1 5/8 on 3-14-88

— East
NW NE NE Sec. 10 Twp. 24 S, Rg. 17 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	<u>1140</u>	or formation with.....	<u>50 SX</u>	feet of.....	<u>cement</u>
2nd plug @ ft. deep.....	<u>570</u>	or formation with.....	<u>50 SX</u>	feet of.....	<u>"</u>
3rd plug @ ft. deep.....	<u>300</u>	or formation with.....	<u>50 SX</u>	feet of.....	<u>"</u>
4th plug @ ft. deep.....	<u>40</u>	or formation with.....	<u>10 SX</u>	feet of.....	<u>" & 1/2 sx hulls</u>
5th plug @ ft. deep.....	<u>5</u>	or formation with.....		feet of...	<u>& Halliburton plug</u>
(2) Rathole to surface minus 5 feet				(b) Mousehole to surface minus 5 feet	

PUSHER Vaughn Thompson
 TD 4480 FORMATION Viola
 SURFACE PIPE 3 1/2" @ 326
 ANHYDRITE 1150 ELEVATION 2095
 STARTING TIME & DATE 8:00 p 3-19-88
 COMPLETION TIME & DATE 10:30p 3-19-88
 1st PLUG @ 1150 FT. W/ 50 SX
 2nd PLUG @ 560 FT. W/ 40 SX
 3rd PLUG @ 360 FT. W/ 50 SX
 4th PLUG @ 40 FT. W/ 10 SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ _____ SX
 WATER WELL PLUGGED W/ _____ SX
 CEMENT COMPANY BJ Titan
 TECHNICIAN Lacey

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