

To: 1 120344
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-20
API NUMBER 15- 047-20,796 - 0000
NW SW SE, SEC. 23, T 24 S, R 16 W/EK
890 feet from S section line
2310 feet from E section line
Lease Name Bernard A. Meyer Well # 5
County Edwards 135.49
Well Total Depth 4169 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 460

TECHNICIAN'S PLUGGING REPORT

Operator License # 30149

Operator: BTA Operating
Name & Address Box 3846
Edmond, OK 73083

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 20 Month: 11 Year: 19 89

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 4165' PBTB 4116' Perfs at 3796-3808' Elevation 2060' GL
1st plug sand back to 3750' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 125 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1 p.m. Day: 20 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3740' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-600 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2400' of 5 1/2" casing. 11-28-89
(if additional description is necessary, use BACK of this form.)

INVOICED (if desired, observe this plugging.)

DATE 12-5-89

INV. NO. 26621

Signed Duane Rankin
(TECHNICIAN)