

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F.G. Holl
Address 6427 E. Kellogg
City/State/Zip Wichita, Ks. 67207

Purchaser: Clear Creek, Inc.
818 Century Plaza Bldg.
Wichita, Ks

Operator Contact Person W.J. Monk
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Dave Clothier
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-18-84 11-24-84 12-11-84
Spud Date Date Reached TD Completion Date
4340
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 309 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

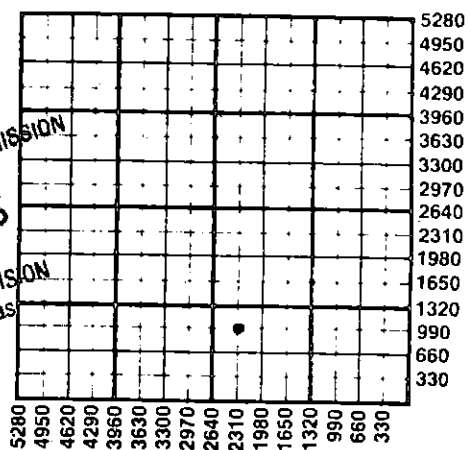
API NO. 15-047-21,227-0000
County Edwards
NW SW SE Sec 9 Twp 24 Rge 16W East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Coppoc-Rudd Well # 3-9
Field Name Embry

Producing Formation Mississippi/Kinderhook sand
Elevation: Ground 2071 KB 2080

Section Plat



3-4-85
RECEIVED
STATE CORPORATION COMMISSION
MAR 4 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 2-26-85

Subscribed and sworn to before me this 26 day of February 1985
Notary Public Mary D. Slagle

Date Commission Expires

MARY D. SLAGLE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 12/31/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 9 Twp. 24 Rge. 16W

SIDE TWO

Operator Name F.G. Hall Lease Name CADDAC-Rudd Well # 3-9

Sec. 9 Twp. 24 Rge. 16W County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4190-4230 Mississippi
 30-33-60-30
 Rcd: 150' SGCM(No Shows)
 Initial flow period strong blow, GTS in 29 minutes.
 IFP: 74#-106#
 ISIP: 1214#
 FFP: 82#-86#
 FSIP: 1109#

Heebner	3640	(-1560)
Brown Lime	3769	(-1689)
LKC	3778	(-1698)
BKC	4056	(-1976)
Cherokee sh	4176	(-2096)
Mississippi	4210	(-2130)
Kinderhook sh	4235	(-2155)
Kinderhook ss	4246	(-2166)
Viola	4288	(-2208)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used. Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	23#	300' KB	Common	210	2% gel, 3% cc
Production		4.1/2"	10.5#	4335' KB	Lite	100	50/50 Poz 125 regular
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4212-13-14-18-19-20-24-30-48-50-51			500 gal. 15% DSFE acid/1000 lbs. x-link gel foam w/25,000# sand, 35,000#/10/20 sand		20/40	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
2-10-85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4212-4251.....
 Used on Lease Dually Completed
 Commingled