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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR SUN OIL COMPANY

API NO. 15-047-2097²⁰⁹⁵¹ -0000

ADDRESS 2525 N.W. EXPRESSWAY

COUNTY EDWARDS

OKLAHOMA CITY, OK 73112

FIELD FMBRY

**CONTACT PERSON JEANNIE OWENS

PROD. FORMATION MISSISSIPPIAN

PHONE 405-843-9711

LEASE SCHNACK-PYLE

PURCHASER NORTHERN NATURAL

WELL NO. 2

ADDRESS 2223 DODGE, OMAHA, NE 68102

WELL LOCATION NW, SE

2235 Ft. from EAST Line and

2235 Ft. from SOUTH Line of

the SE SEC. 15 TWP. 24 S RGE. 16 W

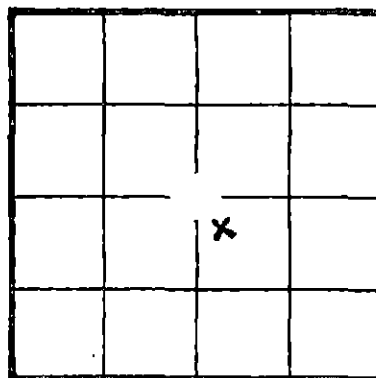
DRILLING RAMCO DRILLING CORP.

CONTRACTOR

ADDRESS P. O. BOX 204

WICHITA, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

12-31-81

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4460 PBD 4423

SPUD DATE 10/15/81 DATE COMPLETED 12/15/81

ELEV: GR 2066 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 395', 250SX

DV Tool Used

RECEIVED
STATE CORPORATION COMMISSION
DEC 31 1981

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA ss, JEANNIE OWENS

OWENS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRORATION SUPERVISOR (FOR)(OF) SUN OIL COMPANY

OPERATOR OF THE SCHNACK-PYLE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF DECEMBER, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Jeannie Owens

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF December, 19 81.

Patricia Ann Allen

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURF SD & SHALES	0	395	LANSING/KC	3808
SILTY SHALES	395	1515	CHEROKEE	4100
ANHYDRITIC SHALES & LM	1515	2138	MISS	4236
SHALE W/LM & SD STRGS	2138	3711	ORD.	4374
SHALE	3711	3808		
LM W/SHALE STRGS	3808	4100		
SHALE W/SD & LM STRGS	4100	4236		
SHALE	4236	4280		
CHERTY LIME	4280	4315		
SD & SHALE	4315	4374		
LIME	4374	TD4460		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4	8-5/8	24	395'	CLASS "A"	250	CLASS "A" + 2% GEL + 3% CACL.
PRODUCTION	7-7/8	5-1/2	14	4460	50/50 POZMIX	325	+ 18% SALT + 3/4% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 HPF	DML DENSI-JET XXIII	4326-4336
TUBING RECORD			1 HPF	DML DENSI-JET XXIII	4279-4299
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000GAL 15% NEHCL + 15 BALL/BDP FRAC W/50,000 GALS 70% FOAM +	4326-336
30,000# 20-40 SD & 15,000# 10-20 SD FLUSH W/70% FOAM	4326-336, 4279-4299

Date of first production 12/8/81	Producing method (flowing, pumping, gas lift, etc.) FLOWING	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 74 bbls.	Gas 344 MCF
	Water % 0 bbls.	Gas-oil ratio 4649 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4279-99 - 4326-36

S.I. W.O.P.L.C.