

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056  
name E.G. Holl  
address 6427 E. Kellogg  
City/State/Zip Wichita, Ke. 67207

Operator Contact Person Jerry Monk  
Phone (316) 694-8481

Contractor: license # 5142  
name Sterling Drilling Co.

Wellsite Geologist W. Bryce Bidleman  
Phone (316) 684-8481

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator NA  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-8-83 11-17-83 NA  
Spud Date Date Reached TD Completion Date

4500  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from NA feet depth to w/ SX cmt

API NO. 15-047-21,131-0000

County Edwards

SW, NW, SW Sec 15 Twp 24S Rge 17 West

1650 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

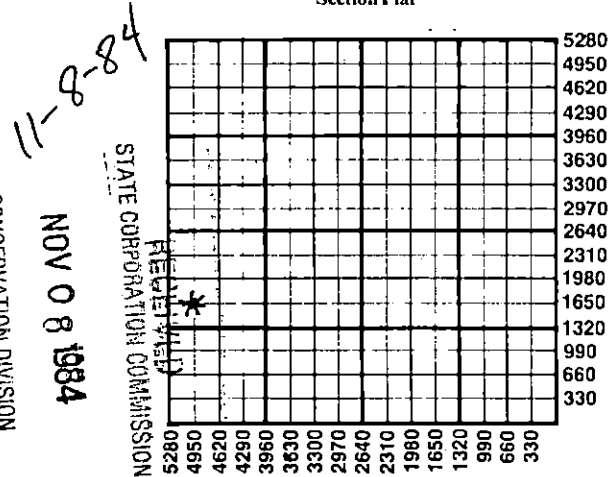
Lease Name Britton Well# 3-15

Field Name Wayne

Producing Formation Kinderhook sd

Elevation: Ground 2106 KB 2115

Section Plat



CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

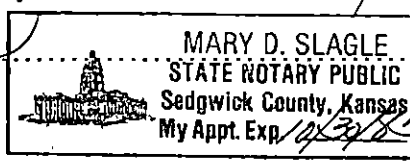
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 10-24-84

Subscribed and sworn to before me this 5 day of Nov 1984

Notary Public Mary D. Slagle  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 15 Twp 24S Rge 17W

Operator Name F.G. Holl Lease Name Britton Well# 3-15 SEC 15 TWP. 24 RGE. 17  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST No.1 4306-4356  
 30-27-60-30  
 Strong blow, gas to surface in 6 minutes  
 Gauged: 197 MCFG/D  
 Rcd: 300' GCM  
 IFP 87-102 ISIP 1219 IHP 2300  
 FFP 107-125 FSIP 1156 FHP 2170

Name	Top	Bottom
Heebner	3740	
Toronto	3755	
Douglas shale	3770	
Brown Lime	3863	
Lansing KC	3871	
Base KC	4164	
Marmaton	4183	
Cherokee sh	4310	
Mississippi	4323	
Kinderhook Sh	4377	
Kinderhook Ss	4386	
Viola	4450	
RTD	4500	
Elog TD	4499	

Logs: Dresser atlas, Gamma Ray-Neutron Laterolog, Density w Caliper

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..Surface.....	.....	.....8.5/8.	.....24.	...260.....	.60/40.Poz	...210....	.2%.gel.3%ce...
..Production....	.....	....4.1/2..	...10..5.	...4492...	Lite.....	...100....	.....
.....	.....	.....	.....	.....	50/50.Poz.	...125....	..Regular.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....4.....	...4386-90.....			250.gal.15%MCA.&.750.gal..15%NE.acid,			4390.....
.....	.....			500.bbls..gelled.SW.frac.w/.10,000#			.....
.....	.....			20-40.sd.,5,000#.10-20.sd.			.....
TUBING RECORD size 2" set at 4372.99 packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....

**PRODUCTION INTERVAL**  
 Dually Completed.  
 Commingled