

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061
name Oil Producers, Inc. of Kansas
address P.O. Box 8647
Wichita, Kansas 67208
City/State/Zip

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: license # 5427
name D.R. Lauck Oil Co.

Wellsite Geologist Nelson Thomas
Phone 943-4676

PURCHASER Northern Gas Products

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd Delayed Comp.
 Gas Inj Other (Core, Water Supply etc.)
 Dry

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/3/84 10/10/84 2/85
Spud Date Date Reached TD Completion Date

4360 4340
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 354 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 047-21,211-0000

County Edwards

SW SE Sec 27 Twp 24 Rge 16 West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

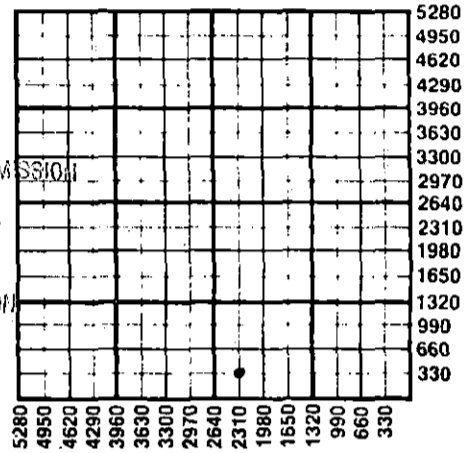
Lease Name Schmitt Well# 3

Field Name Embry

Producing Formation Mississippi 4295'

Elevation: Ground 2070 KB 2075

Section Plat



3-7-85
RECEIVED
MAR 07 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: T 84-695
Division of Water Resources Permit #

Groundwater 230 Ft North From Southeast Corner and
(Well) 2340 Ft. West From Southeast Corner of
Sec 27 Twp 24 Rge 16 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title President Date 3-5-85

Subscribed and sworn to before me this 5th day of March 1985
Notary Public S.M. Miller
Date Commission Expires 11/1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 27 Rge. 16 W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4271-4285 Miss 30"-60"-60"-60"
 IHP 2294#
 IFP 48# - 48#
 ISIP 976# temp 122°
 FFP 53#- 56#
 FSIP 950#
 FHP 2265#

Name	Top	Bottom
Heebner	3687	-1612
Brown Lime	3821	-1746
Lansing	3827	-1752
Mississippi	4269	-2194
Kinderhook Shale	4307	-2232
Kinderhook Sand	4324	-2253
T.D.	4360	-2285

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 7/8	28#	354	60-40POZ Class A	175 75	2% gel 3% CC
Production		4 1/2	10.5	4341			

PERFORATION RECORD

shots per foot ! specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

2	4330-4336	500 gal 15% MA set bridge plug 750 gal MA	4320	4330-36
	FRAC	31,800 gal cross link polymer 25,000# 16/30 mesh sand		4270-95

TUBING RECORD

size 2 3/8 set at 4290 packer at

Liner Run Yes No

Date of First Production awaiting purchaser testing flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls		

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

CFPB PRODUCTION INTERVAL

4270-4295