

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F. G. Holl
Address 6427 E. Kellogg
City/State/Zip Wichita, Ks

Purchaser Clear Creek, Inc.
Prairie Gas Transportation Co.

Operator Contact Person W. J. Monk
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Frank Greenbaum
Phone (316) 684-8481

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-12-84 12-18-84 1-17-85
Spud Date Date Reached TD Completion Date
4485
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

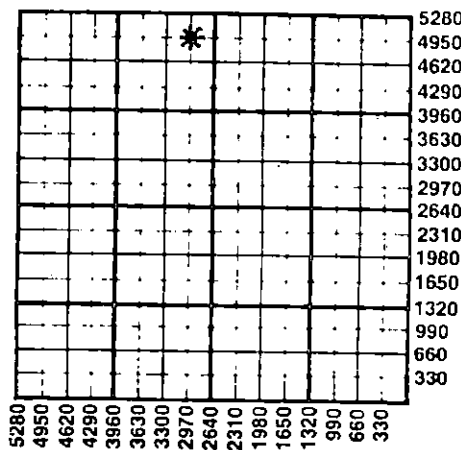
API NO. 15-047-21,236-0000
County Edwards
NE NE NW Sec. 30 Twp. 24 Rge. 16W East West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Scheufler Well # 2-30
Field Name Embry

Producing Formation Kinderhook sand
Elevation: Ground 2096 KB 2105

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 4-22-85

Subscribed and sworn to before me this 22 day of April 1985
Notary Public Mary D. Slagle

Date Commission Expires
MARY D. SLAGLE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 1/30/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAY 01 1985
CONSERVATION DIVISION
Wichita, Kansas

5-1-85

Sec. 30, Twp. 24, Rge. 16W

SIDE TWO

Operator Name ..F.G. Holl..... Lease Name...Scheufler.....Well #2-30...

Sec...30..... Twp.24..... Rge.16W..... East West County...Edwards.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 4300-4350 Mississippi
 Tool opened with a strong blow, GTS in 2 minutes.
 Gauged: 3352 MCFD @ 10"
 3352 MCFD @ 30"
 Final Flow
 Gauged: 3200 MCFD @ 10"
 3352 MCFD @ 30"
 Rcd: 75' GCDM
 IFP: 787#-772# ; 30"
 ISIP:1327# ; 30"
 FFP: 785#-785# ; 30"
 FSIP:1327# ; 33"
 BHT; 121F

| Name | Top | Bottom |
|---------------|------|---------|
| Heebner | 3726 | (-1621) |
| Brown Lime | 3858 | (-1753) |
| LKC | 3869 | (-1764) |
| BKC | 4113 | (-2008) |
| Cherokee sh | 4276 | (-2171) |
| Cherokee sd | 4301 | (-2196) |
| Mississippi | 4308 | (-2203) |
| Kinderhook | 4345 | (-2240) |
| Kinderhook sd | 4358 | (-2253) |
| Viola | 4432 | (-2377) |
| RTD | 4485 | (-2380) |
| LTD | 4481 | (-2376) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|---|--|----------------|---|----------------|-------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | | | | | | |
| ...Surface..... | | 8.5/8" | 23# | 308'KB | 60/40 Poz | 225 | 3%cc |
| ...Production.. | | 4.1/2" | 10.5# | 4470'KB | Lite..... | 100 | |
| | | | | | | 50/50 Poz | 125 regular |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
|2..... | 4359-4367 | | | 500 gal. DSFE acid, 20 sealer | | balls, .. | |
| | | | | frac. w/ 500 lbs. x-link gel. | | | |
| | | | | 10,000#20/40 and 5,000#10/20 | | sand..... | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | Producing Method | | | | | |
| 2-1-85 | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | | Gravity |
| 4 Bbls | | SI MCF | NA | Bbls | NA | CFPB | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold (to be sold) Other (Specify) 4359-67.....
 Used on Lease Dually Completed Commingled