

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE June, 1984

OPERATOR Lebsack Oil Production, Inc. API NO. 15-047-21,124-0000

ADDRESS P.O. Box 489 COUNTY Edwards

Hays, Kansas 67601 FIELD

** CONTACT PERSON Wayne Lebsack PHONE 316-938-2396 PROD. FORMATION Miss.

PURCHASER Central States Gas Company LEASE Turner

ADDRESS 1700 Broadway/1600 Tower Bldg. WELL NO. B-1
Denver, Colorado 80290

DRILLING DaMac Drilling, Inc. 330 Ft. from W. Line and

CONTRACTOR Box 1164 330 Ft. from N. Line of

ADDRESS Great Bend, Ks. 67530 the NW (Qtr.) SEC 35 TWP 24 RGE 16

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 4410' PBD

SPUD DATE 10/14/83 DATE COMPLETED 10/20/83

ELEV: GR 2067 DF KB 2075

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER-FROM THIS LEASE

Amount of surface pipe set and cemented 439' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

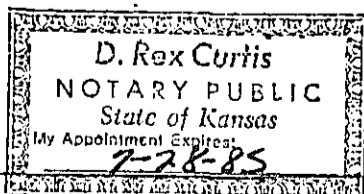
Bertha Lebsack, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bertha Lebsack (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December

19 83.



(NOTARY PUBLIC) D. Rex Curtis

MY COMMISSION EXPIRES:

12-15-83

** The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1983

OPERATOR Lebsack Oil Prod. Inc. LEASE Turner B-1 SEC. 35 TWP. 24 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. B-1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					Electric	Log Depths
WEEK DST #1 - 4280' - 4310' 15/30/60/30 - Recovered 295' SGCM 5' MW Strong Blow w/gas to surface in 9/min.					Heebner	3700
					Brown	3836
					Lansing	3844
					Cherokee	4232
					Mississippi	4276
					Kinderhook	4339
IHP 2087 IFP 84/110, 84/110 ISIP 929 FSIP 777 FHP 2053 BHT 115						
If additional space is needed use Page 2, Side 2						

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-7/8	8-5/8	#24	439	60/40 Poz	200	3% cc
Production	7-7/8	4-1/2	#9.50	4409	60/40 Poz	175	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/HPF		4298-4302
					4278-4282

Size	Setting depth	Packer set at
2-3/8"	4265	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frag w/13,000 #sd & 150/BW and 335,000 S.C.F/N2	

Date of first production November 1, 1983	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas 4/pt. 3204	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
Shut-in waiting on hook-up.	4298-4302 4278-4282