

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5288 EXPIRATION DATE June 30, 1983

OPERATOR Herndon Oil and Gas Company API NO. 15-047 20530-0000

ADDRESS P. O. Box 489 COUNTY Edwards

Tulsa, Oklahoma 74101 FIELD Embry

** CONTACT PERSON James H. Duck, Jr. PROD. FORMATION Dry hole
PHONE (918) 743-5446

PURCHASER None LEASE Kearney

ADDRESS WELL NO. 2

WELL LOCATION S 1/2 N 1/2 SW 1/4

DRILLING Union Drilling Company Ft. from Line and

CONTRACTOR ADDRESS 505 Union Center Ft. from Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 24S RGE 16W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. Grid with '35' in center.

TOTAL DEPTH 4399' PBTD 4334'

SPUD DATE 11/20/79 DATE COMPLETED 1/31/81

ELEV: GR 2067 DF KB 2074

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 357' DV Tool Used? No

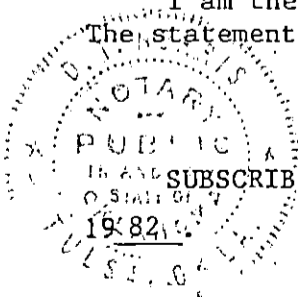
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James H. Duck, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of James H. Duck, Jr. James H. Duck, Jr.

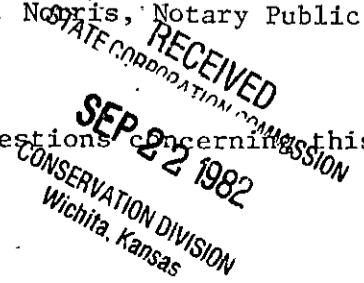
SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 1982

Signature of D. T. Norris, Notary Public

MY COMMISSION EXPIRES: September 13, 1983

9-22-82

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Herndon Oil and Gas Company LEASE Kearney #2

SEC. 35 TWP. 24S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|----------------|-------|
| | | | Lansing | 3864' |
| | | | Base Cherokee | 4284' |
| | | | Miss. Chert | 4304' |
| | | | Kinderhook Sh. | 4348' |
| | | | Kinderhook Sd. | 4362' |
| | | | Base Kind. Sd. | 4370' |
| | | | Log TD | 4378' |
| | | | DDTD | 4398' |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12-1/4" | 8-5/8" | 28# | 357' | Common | 275 | 2% Gel, 3% CC |
| Production | 7-7/8" | 4-1/2" | 9.50# | 4397' | Pozmix | 150 | 2% Gel, 18% Salt .75 CFR-2 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 1 | 1/2" DP Jet | 4318' - 23' |
| TUBING RECORD | | | 1 | 1/2" DP Jet | 4307' - 12' |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 750 gals 15% MCA - 15 Ball Sealers | 4307' - 12' |
| frac - 10,000# 20/40 sd. & 5,000# 10/20 sd. & Versafrac fluid | 4318' - 23' |

| | | |
|----------------------------------|--|---------|
| Date of first production None | Producing method (flowing, pumping, gas lift, etc.) N/A | Gravity |
|----------------------------------|--|---------|

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|--|-------|-----|--|---------------|
| | bbls. | MCF | % | bbls. / CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations 4318' - 23', 4307' - 12' | |