

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,136-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD WAC North

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE SOWERS-ALLEN

ADDRESS WELL NO. 1-7

DRILLING Sterling Drilling Company 660 Ft. from North Line and

CONTRACTOR P. O. Box 129 660 Ft. from West Line of

ADDRESS Sterling, Kansas 67579 the NW (Qtr.) SEC 7 TWP 24S RGE 17W.

PLUGGING Sterling Drilling Company

CONTRACTOR P. O. Box 129

ADDRESS Sterling, Kansas 67579

TOTAL DEPTH 4560 PBTD

SPUD DATE 12-2-83 DATE COMPLETED 12-8-83

ELEV: GR 2121 DF 2124 KB 2130

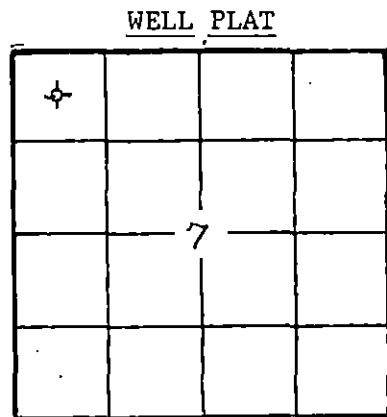
DRILLED WITH ~~WABIX~~ (ROTARY) ~~WABIX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 244.71' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

A F F I D A V I T

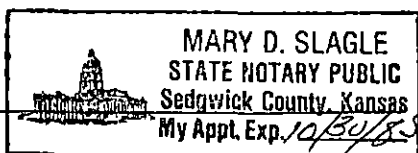
Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk

Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.



MY COMMISSION EXPIRES:

Signature of Mary D. Slagle, Notary Public

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 27 1984 CONSERVATION DIVISION Wichita, Kansas

2-27-84

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE SOWERS-ALLEN 1-7 SEC. 7 TWP 24S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Shale	90	260	Heebner	3756
Shale and Red Bed	260	490	Brown Lime	3876
Shale and Lime	490	1180	Lansing KC	3884
Anhydrite	1180	1194	Base KC	4190
Shale and Lime	1194	1280	Cherokee Sh	4326
Shale and Lime Stringers	1280	2000	Conglomerate	4391
Lime and Shale	2000	4432	Mississippi	4405
Chert	4432	4450	Kinderhook Sh	4468
Chert, Shale, Lime	4450	4560	Kinderhook Ss	4494
			Viola	4521
			RTD	4560
			Elog TD	4560
DST No. 1 4346-4432 30-30-60-30 Initial: Opened with 1" increasing to bottom of bucket Final: Opened at bottom of bucket and remained throughout Rcd: 706' gas above fluid 520' oil and gas cut watery mud 124' gas and oil cut watery mud IFP 61-98 ISIP 1168 IHP 2167 FFP 154-189' FSIP 1063 FHP 2149				
Logs: Dresser Atlas - Gamma, Neutron, Laterolog Density w/ Caliper				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	258	60/40 Pozmix	200	3% cc
PRODUCTION							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD			N.A.		
Size	Setting depth	Packer set at			
N.A.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

[Faint handwritten notes and stamps at the bottom of the page]