SIDE ONE	•
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, or injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	as 67202, within thirty (30) now the well was completed. nation is to be held <u>confidential</u> . a <u>Side One</u> will be of public commingling, salt water disposal, fical log, sonic log, gamma ray
	June 30, 1984
OPERATOR F. G. HOLL	API NO. 15-047-21,136-0000
ADDRESS 6427 East Kellogg	COUNTYEdwards
Wichita, Kansas 67207	FIELD WAC North
** CONTACT PERSON Chris A. Bird PHONE (316) 684-8481	PROD. FORMATION N.A.
PURCHASER N.A.	LEASE SOWERS-ALLEN
ADDRESS	WELL NO. 1-7
	WELL LOCATION C NW NW
DRILLING Sterling Drilling Company	660 Ft. from North Line and
CONTRACTOR	660 Ft. from West Line of
ADDRESS P. O. Box 129	the NW (Qtr.)SEC7 TWP24S RGE 17W.
Sterling, Kansas 67579	WELL PLAT (Office
PLUGGING Sterling Drilling Company CONTRACTOR	Use Only
ADDRESS P. O. Box 129	↓ ♦ KCC ✓
Sterling, Kansas 67579	KGS_V
TOTAL DEPTH 4560 PBTD	SWD/REP PLG.
SPUD DATE 12-2-83 DATE COMPLETED 12-8-83	- 7 - 1
ELEV: GR 2121 DF 2124 KB 2130	-
DRILLED WITH **CARTER* (ROTARY) **CARTER* TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 244.71	DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
•	
<u>A F F I D A V I T</u>	•
Wilfred J. Monk , be	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit.
The statements and allegations contained therein are	e true and correct.
	Wilfred J. Monk
SUBSCRIBED AND SWORN TO BEFORE ME this	Wilfred J. Monk
19 84	day of February,
->- <u>0-f</u> -	$\Omega$
MARY D. SLAGLE STATE NOTARY PUBLIC MY COMMISSION EXPIRES: MY Appl Exp. 10 30 8	MOTARY PUBLIC)
	dny quantions conserving this
information.	questions concerning this
Fr.	1-21-84
** The person who can be reached by phone regarding information.	2 7 1984
CONSERVATION WICHIE, K.	<b>~9.4</b> W a.
THE WAY	INSON
	*

FILL IN WELL LOG AS REQUIRED:

LEASE SOWERS-ALLEN 1-7 SEC. 7 TWP 24S RGE. 17W

Surface   Soil and Sand   O   90   Soil	Show all Important x	rones of parasity an	d contents ther	G AS REQUent of the core of th	vals, and all d	rill-stem	n tests, in-	SHOW GEOLO	GICAL MAR	KERS, LOGS RUI	
Shale and Red Bed	cluding depth interval	shut-in pressur	es, and	recoveries,	NAME DEPTH						
DST No. 1 4346-4432 30-30-60-30 Initial: Opened with 1" increasing to bottom of bucket final: Opened at bottom of bucket and remained throughout Red: 706' gas above fluid 520' oil and gas cut watery mud 124' gas and oil cut watery mud 1FP 61-98 ISIP 1168 IHP 2167 FFF 154-189 FSIP 1063 FHF 2149  Logs: Dresser Atlas - Gamma, Neutron, Laterolog Density w/ Caliper  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Propose of string link hale delited line caling and Weight lab/ft, Senting depth Type cannate Sacks Type and percent of the calibration of the control of the calibration of the ca	Shale Shale and Reshale and Lin Anhydrite Shale and Lin Shale and Lin Lime and Shal	d Bed me me me Stringe: le	rs		90 260 490 1180 1194 1280 2000 4432	2 4 1 1 1 2 4 4	260 190 180 194 280 2000 4432 450	Brown Li Lansing Base KC Cherokee Conglome Mississi Kinderho Kinderho Viola RTD	KC Sh erate ppi ook Sh	3876 3884 4190 4326 4391 4405 4468 4494 4521 4560	
Logs: Dresser Atlas - Gamma, Neutron, laterolog Density W Caliper  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole drilled Size cosing set Weight ibs/ft. Setting depth Type coment Sqcks Type and percer oddition:  SURFACE 8 5/8 24 258 60/40 Pozmix 200 3% cc  PRODUCTION  LINER RECORD PERFORATION RECORD  Top, ft. Socks cement N.A. Size 6 type Depth interval N.A. N.A. N.A. N.A.  TUBING RECORD N.A.  Size N.A. Setting depth Pocker set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and Mind of material used Depth interval freezed  N.A. Size of first production D & A Cast Square String method (flowing, pumping, gos lift, etc.)  Deate of first production D & Cast Square String method (flowing, pumping, gos lift, etc.)  Deate of first production D & Cast Square String Material used Square S	Initial: Operation of Final: Opena Rcd: 706' ga 520' oi 124' ga	30-30 ned with 1 bucket d at botton s above f1 1 and gas s and oil ISIP 1168	-60-30 " increa m of buc uid cut wate cut wate	ket and ry mud ry mud 67		thr		Elog ID		<b>4</b> 500	
Purpose of string Size hole drilled (in 0.D.) Weight 104/H. Serving depth Type cament Seeks additives.  SURFACE 8 5/8 24 258 60/40 Pozmix 200 3% cc  PRODUCTION  LINER RECORD PERFORATION RECORD  Top, ff. N.A. N.A. N.A. Sacks cement Shots par ff. Size 6 type Depth Interval 1. N.A.  TUBING RECORD N.A.  TUBING RECORD N.A.  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth Interval treated  N.A. CLAND AND AND AND AND AND AND AND AND AND		r Atlas - (				1,				·	
EINER RECORD  LINER RECORD  Top, ft. N.A.  TUBING RECORD  N.A.  Socks cement N.A.  TUBING RECORD  N.A.  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  N.A.  Date of fint production D & A  Producing method (flowing, pumping, gos lift, etc.)  D & A  PAT op Production D & A  Disposition of gos (vented, used on leose or sold)  Disposition of gos (vented, used on leose or sold)  Parforations		<del></del>	Size casing set			т			<del></del>	e and percent additives	
LINER RECORD  PERFORATION RECORD  Top, ft.  N.A.  N.A.  TUBING RECORD  Size  N.A.  Setting depth  Packer set of  N.A.  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  N.A.  Deta of first production  D & A  RATE of PRODUCTION  Oil  PR 24 MOURS  Disposition of ges (vented, used on lease or sold)  Depth interval fronts  Bisse of type  Depth interval  Depth interval treated  Cravity  Depth interval  Cravity  Producing method (flowing, pumping, gas lift, etc.)  Gravity  Perforations	SURFACE		8 5/8	24	258	60/	40 Pozmi	x 200	3%	_cc	
Top, ft.  N.A.  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  N.A.  Date of first production  D & A  RATE of PRODUCTION PER 24 MOURS  Disposition of ges (vented, used on leose or sold)  Depth interval  Gas.  Depth interval  Gas.  Gas.  Ballon, Size 6 type  Depth interval  N.A.  Size 6 type  Depth interval  N.A.  Size 6 type  Depth interval  N.A.  Size 6 type  Depth interval  RATE of PRODUCTION PER 24 MOURS  Disposition of ges (vented, used on leose or sold)  Perforations	PRODUCTION								_		
Top, ft.  N.A.  TUBING RECORD  Size  N.A.  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  N.A.  Date of first production  D & A  RATE of PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on leose or sold)  Disposition of ges (vented, used on leose or sold)  Perforations		<del> </del>					<del></del>				
N.A. N.A. N.A. N.A.  TUBING RECORD  N.A.  Size N.A.  Satting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  N.A.  Dete of first production  D & A  PATE OF PRODUCTION OII  PER 24 MOURS  Disposition of ges (vented, used on lease or sold)  Perforations  N.A.  Perforations		LINER RECORD				PERF			DRATION RECORD		
TUBING RECORD  Size  N.A.  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  N.A.  Date of first production  D & A  PATE OF PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on leose or sold)  Disposition of ges (vented, used on leose or sold)  Per forations		1			Shots	Shots par ft.		Size & type		Depth interval	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  N.A.  Dete of first production  D & A  RATE OF PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on leose or sold)  Disposition of ges (vented, used on leose or sold)  Per forations	<del></del>							N.A.			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  N.A.  Depth interval treated  N.A.  Depth interval treated  Producing method (flowing, pumping, gas lift, etc.)  Producing method (flowing, pumping, gas lift, etc.)  Gravity  PATE OF PRODUCTION PER 24 HOURS  Disposition of gas (vented, used on lease or sold)  Perforations		Setting depth	Packer	set at	<del>- -</del>				<del>                                     </del>	-	
Amount and kind of material used  N.A.  Dete of first production  D & A  RATE OF PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on lease or sold)  Disposition of ges (vented, used on lease or sold)  Per forations		<u> </u>	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE	RECORD	<del></del>			
Date of first production  D & A  RATE OF PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on lease or sold)  Perforations  Perforations		<del></del>							Depth inter	val_treated	
Date of first production  D & A  RATE OF PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on lease or sold)  Perforations  Perforations	N.A.	<u> </u>				~				,	
Dete of first production  D & A  RATE OF PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on leose or sold)  Perforations  Gravity  Gravity  For production method (flowing, pumping, gos lift, etc.)  Gravity  Butter of bolis.  Gravity  For production ges (vented, used on leose or sold)  Perforations	Metro /			Childhin I		4	fig.				
D & A  RATE OF PRODUCTION PER 24 HOURS  Disposition of ges (vented, used on leose or sold)  Perforations  Perforations					143.27		en sesament again.				
PER 24 HOURS  Disposition of ges (vented, used on leose or sold)  Per 25 Per 26 Per 27	Date of first production	<u> </u>	Produci	ng method (flo	wing, pumping,	gas lift,	, etc.)	Grav	ity		
PER 24 HOURS  bbls.  bbls.  Disposition of ges (vented, used on leose or sold)  Perforations		i oii	<u>√ 1                                   </u>	Gos			Voter O			<del></del>	
, controller tons	PER 24 HOURS					1	10			CFI	
	Disposition of gas (vente			- ",			Perforat	ions			
		,		17/2							
Source from the complete of		þ.	and the same	Mr.							