

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056
name ...F.G. Holl...
address 6427 E. Kellogg...
City/State/Zip Wichita, Ks. 67207

Operator Contact Person Jerry Monk
Phone (316) 684-8481

Contractor: license # 5142
name ...Sterling Drilling Co.

Wellsite Geologist Don Selze
Phone (316) 684-5809

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-31-84 6-6-84 7-20-84
Spud Date Date Reached TD Completion Date

4420 4384
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set NA feet

If alternate 2 completion, cement circulated
from NA feet depth to NA w/ SX cmt

API NO. 15-047-21,169-0000

County Edwards

SE SE NE Sec 10 Twp 24 Rge 17 West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Leon Smith Well# 3-10

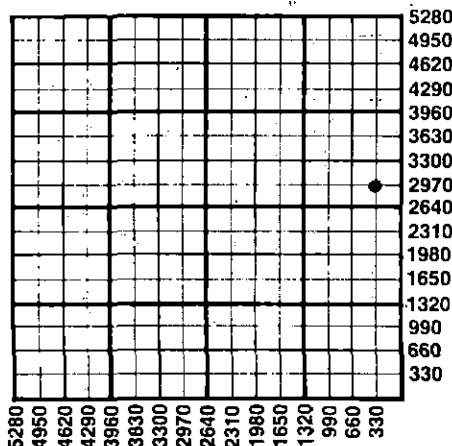
Field Name Wayne North ext.

Producing Formation Kinderhook sand

Elevation: Ground 2095 KB 2104

11-8-84
NOV 08 1984
RECEIVED
STATE CORPORATION COMMISSION

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 10-29-84

Subscribed and sworn to before me this 5th day of Nov 1984

Notary Public
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 10 Twp. 24 Rge. 17 West

SIDE TWO

Operator Name F.G. Holl Lease Name Leon Smith Well# 3-10 SEC 10 TWP. 24 RGE. 17 W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Cherokee/Mississippi
 Interval TSTD-4270'-4330'
 GTS in 10 min.: gauged 5320 CFPD
 60 min.: gauged 12,600 CFPD
 Rec: 130' GCM, w/few specks oil
 IFP: 76#-84#; 30"
 ISIP: 1007# ; 30"
 FFP: 87#-96"; 60"
 FSIP: 1382# ; 27"
 IHP: 2193# ; 2193"
 FHP: 2120#

Name	Top	Bottom
Heebner	3714	
Brown Lime	3838	
Lansing KC	3847	
Base KC	4132	
Cherokee Sh	4323	
Conglomerate	4273	
Mississippi	4298	
Kinderhook sh	4323	
Kinderhook ss	4325	
Viola	4381	
Elog TD	4421	

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4"	8 5/8"	23#	261 KB	60/40 Poz	210	3%cc
Production	7 3/4"	4 1/2"	10.5#	4419 KB	50/50 Poz	225	regular
						Lite	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4326-4330	250 gal. 15%MCA + 750gal. 15%NE, 500 bbls. cross-link gel, Frac 10,000# 2-7/40 sd., 10,000# 10/20 sd.	4326-30

TUBING RECORD	size 2 3/8" set at 4296.57' packer at NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	NA MCF	30/Mo Bbls	NA CFPB	38%

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

Dually Completed Commingled

PRODUCTION INTERVAL

4326-4330