

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5056.....
Name ...E. G. Hall.....
Address ...6427 E. Kellogg.....
City/State/Zip ...Wichita, Ks: 67207.....

Purchaser...Clear Creek, Inc.....

Operator Contact Person ...Wilfred J. Monk.....
Phone ... (316) 684-8481.....

Contractor: License # 5142
Name ...Sterling Drilling Co.....

Wellsite Geologist...Frank Greenbaum.....
Phone... (316) 684-8481.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

...3-24-85... ..3-29-85.... ..4-27-85...
Spud Date Date Reached TD Completion Date

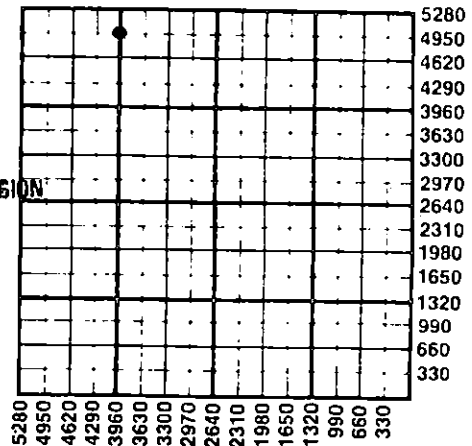
..4455!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 309 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-047-21,248-0000
County...Edwards.....
N/2 N/2 NW 10 24 17W East West
..... Sec..... Twp..... Rge.....
4950 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name...Leon Smith..... Well #...5-10
Field Name...Wayne.....
Producing Formation...Mississippi & Kinderhook..

Elevation: Ground...2100.....KB...2109.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

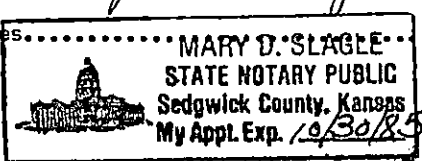
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Wilfred J. Monk*
Title...Geologist..... Date ...6-4-85.....

Subscribed and sworn to before me this ...4... day of ...June... 19...85...
Notary Public...*Mary D. Slagle*.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10, Twp. 24, Rge. 17W

SIDE TWO

Operator Name F. G. Holl Lease Name Leon Smith Well # 5-10
 Sec. 10 Twp. 24 Rge. 17W East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4288-4365 Cherokee/ Mississippi
 Tool opened with a weak blow, building to a strong blow 5" of 1st flow.
 2nd Flow: Weak building to a strong blow 16" into flow period.
 Rcd: 180' GIP
 166' HG & OCM 33% gas; 36% oil; 24% mud
 IFP: 90#; 30"
 ISIP: 373#; 30"
 FFP: 120#; 60"
 FSIP: 340#; 30"

Name	Top	Bottom
Heebner	3719	(-1610)
Brown Lime	3843	(-1734)
LKC	3853	(-1744)
BKC	4143	(-2034)
Cherokee sh	4266	(-2157)
Mississippi	4319	(-2210)
Kinderhook	4360	(-2251)
Kinderhook sd	4369	(-2260)
Viola	4416	(-2307)
LTD	4451	(-2342)
RTD	4455	(-2346)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface		8 5/8"	23#	309' KB	60/40 Poz	235	3% cc	
Production		4 1/2"	10.5#	4446' KB	Lite	100	regular	
					50/50 Poz	125		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
2	4369-72			750 gal. 7% DSFE acid; frac w/ My-T-Gel III, 20,000#20/40 and 25,000#10/20 sand				
2	4377-84							
1	4322-23-24-26-29-30-33-37-38-40-41-46			500 gal 15% DSFE acid; Frac w/ 44,500 gal x-link gel and 26,000#20/40 sand				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Size 2 3/8" Set At 4317 Packer at --								
Date of First Production	Producing Method							
5-14-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	35	Bbls	--	MCF	--	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4322-46
 Used on Lease Dually Completed 4369-72
 Commingled 4377-84