

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,143-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wayne North

** CONTACT PERSON Chris A. Bird PROD. FORMATION Mississippi

PHONE (316) 684-8481

PURCHASER The Permian Corporation LEASE LOVETTE

ADDRESS P. O. Box 1183 WELL NO. 2-17

Houston, Texas 77001 WELL LOCATION NE SE NW

DRILLING Sterling Drilling Company 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 990 Ft. from East Line of

Sterling, Kansas 67579 the NW (Qtr.) SEC 17 TWP 24S RGE 17W.

PLUGGING N.A. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4500 PBTD

SPUD DATE 12-28-83 DATE COMPLETED 1-3-84

ELEV: GR 2116 DF 2122 KB 2125

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		17	

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

Amount of surface pipe set and cemented 252.69' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

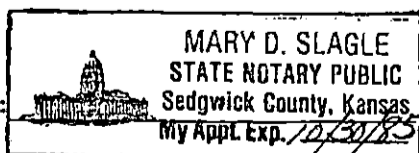
A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk
Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 1984.



Mary D. Slagle
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

4-13-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 13 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE LOVETTE 2-17

SEC. 17 TWP. 24S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	95		
Shale - Clay	95	268		
Shale	268	1164	Heebner	3762
Anhydrite	1164	1178	Brown Lime	3886
Shale	1178	1400	Lansing KC	3896
Shale, Lime Stringers	1400	2170	Base KC	4188
Lime	2170	4500	Cherokee Sh	4317
			Mississippi	4356
			Kinderhook Sh	4390
			Kinderhook Ss	4406
			Viola	4448
			RTD	4500
			Elog TD	4500
DST No. 1 4334-4383 25-30-60-30 Strong blow throughout Rcd: 90' gassy mud 120' gassy oil cut watery mud IFP 72-80 ISIP 655 IHP 2240 FFP 110-120 FSIP 687 FHP 2140				
Logs: Dresser Atlas - Gamma Ray-Neutron Laterolog, Densilog, Caliper				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	265	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4493	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4379-81
TUBING RECORD			4		4358-62
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 bbls gelled SW frac w/ 20,000# 20-40 10,000# 10-20 sand		
1000 gal. 15% NE acid		4379-81 4358-62
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 9, 1984	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil Gas	Water Gas-oil ratio
	10 bbls. MCF	% bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
		4379-81 4358-62