

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15--047-21,327-00-00

County... Edwards

C. S/2 S/2 SW 17 Twp. 24 Rge. 17 East
Sec. 17 West

Operator: License # 5056
Name F. G. Holl Company
Address P.O. Box 780167
6427 E. Kellogg
City/State/Zip Wichita, Ks. 67278-0167

330 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... Clear Creek, Inc.

Lease Name... J. H. Cross Well # 1-17

Field Name... Wayne, NW

Operator Contact Person Becky Norris
Phone 316-684-8481

Producing Formation... Cherokee sand

Elevation: Ground 2116 KB 2125

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Franklin R. Greenbaum
Phone 316-684-8481

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Completion

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-6-88 9-13-88 10-7-88
Spud Date Date Reached TD Completion Date

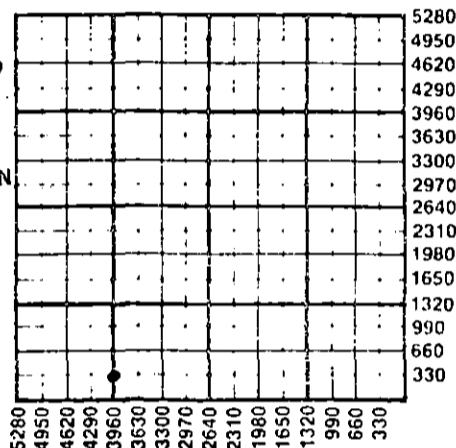
4564' - - - - -
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 309 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

01-I

RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1988
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 23,452 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

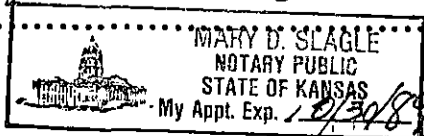
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Manager Date 12-12-88

Subscribed and sworn to before me this 12 day of Dec 1988
Notary Public Mary D. Slagle

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other (Specify)
12-12-88
Form ACO-1 (5-86)

Sec. 17, Twp. 24, Rge. 17

Operator Name F. G. Holl Company Lease Name... J. H. Cross Well #.. 1-17.

Sec... 17... Twp... 24S... Rge... 17... East West County... Edwards.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4355-4387

IFP: 110#-84# ; 30"
 ISIP: 532# ; 60"
 FFP: 99#-87# ; 60"
 FSIP: 523# ; 90"

Strong blow on initial blow - GTS in 6 min.
 Strong blow on final.
 Rcd: 180' mud

Name	Top	Bottom
Heebner	3778	(-1653)
Brown Lime	3901	(-1776)
LKC	3911	(-1786)
BKC	4205	(-2080)
Cherokee sh.	4363	(-2238)
Cherokee sd.	4386	(-2261)
Conglomerate	4402	(-2277)
Mississippi	4428	(-2303)
Base/Chert	4455	(-2330)
Kinderhook sd.	4473	(-2348)
Viola	4507	(-2382)
LTD	4564	(-2439)

DST #2 4398-4418

IFP: 77#-68# ; 30"
 ISIP: 899# ; 60"
 FFP: 92#-88# ; 60"
 FSIP: 854# ; 90"

315' GIP
 100' HOCM 20' OCMW
 Good blow on initial - built to bottom of 7 gal. bucket in 8 min.
 Good blow on final - built to bottom of 7 gal. bucket in 13 min.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"		309' KB	.60/40	Poz. 225	2% gel. 3% cc
Production		4.1/2"		455.7' KB	Lite	100	Holl mix 125

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4380-4391	7500 gal. Myr Tr. Oil. LIL foamed. frac w/.150. sx. 20/40. sand.	

TUBING RECORD

Size 2" Set At 4386.16' Packer at Liner Run Yes No

Date of First Production

Producing Method

10-4-88

Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
5 Bbls	--- MCF	5 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

4380-4391'

Dually Completed Commingled