

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-155-20,805 - 0000

ADDRESS 107 N. Market, Suite 300

COUNTY Reno

Wichita, Kansas 67202

FIELD Wildcat

\*\*CONTACT PERSON B. W. Broda

PROD. FORMATION

PHONE 265-2897

LEASE Nicklin

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C-NW-SE

DRILLING Aspen Oil, Inc.

660 Ft. from West Line and

CONTRACTOR

1980 Ft. from South Line of

ADDRESS 7701 E. Kellogg, Suite 575

the SE/4 SEC. 33 TWP. 22S RGE. 8W

Wichita, Kansas 67207

WELL PLAT

PLUGGING Aspen Oil, Inc.

CONTRACTOR

ADDRESS 7701 E. Kellogg, Suite 575

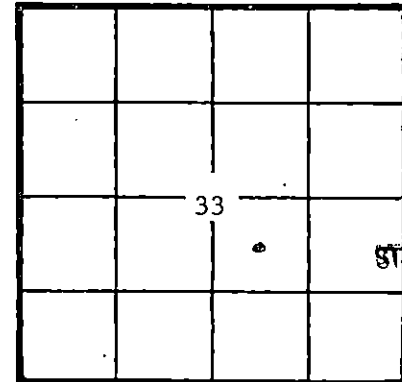
Wichita, Kansas 67207

TOTAL DEPTH 4102' PBDT Surface

SPUD DATE 1981-10-22 DATE COMPLETED 1981-11-08

ELEV: GR 1666' DF 1670' KB 1671'

DRILLED WITH (GABLE-) (ROTARY) (AHR-) TOOLS



KCC  KGS  (Office Use)

5-24-82

RECEIVED STATE CORPORATION COMMISSION

MAY 24 1982

CONSERVATION DIVISION Wichita Kansas

Amount of surface pipe set and cemented 277' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reno SS, I,

B. W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

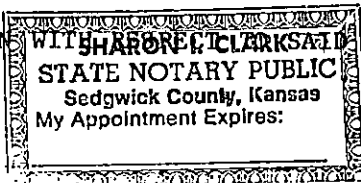
OPERATOR OF THE Nicklin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH SHARON I. CLARK SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) B.W. BRODA

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF May, 1982.

Sharon I. Clark

NOTARY PUBLIC SHARON I. CLARK

MY COMMISSION EXPIRES: MARCH 16, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing - (Lower)	3406	3425	Heebner	1931 (-1260)
DST #1 30-60-30-60 ISIP 1433, FSIP 1387, IFP 38-53, FFP 69-76, IHP 1783, FHP 1775 P.F.: W.A.B. decreasing throughout V.O.: V.W.A.B. troughout Rec.: 70' drlg mud, 60' wtry mud			Douglas	2958 (-1287)
			Brown Lime	3113 (-1442)
			Lansing	3141 (-1470)
			Penn Congl	3620 (-1949)
Lansing	3254	3294	Miss Cht	3645 (-1974)
DST #2 30-60-60-90 ISIP 1597, FSIP 1354, IFP 366, FFP 409-377, IHP 1670, FHP 1670, P.F. - F.A.B. V.O. - S.A.B. Rec.: 645' very slight G.C.M.			Kinderhook	3688 (-2017)
			Viola	3925 (-2254)
			Simpson	3956 (-2285)
Wnfield L.S. -	1404	1433	Arbuckle	4041 (-2370)
DST #3 30-60-60-120 ISIP 464, FSIP 464, IFP 21-33, FFP 33-59 IHP 730, FHP 730 P.F. - W.A.B. throughout, steady V.O. 0 W.A.B. dead in 10 mins. Rec.: 55' drlg. mud			RTD	4102 (-2430)
			LTD	4102 (-2431)
			Logs CNL-FDC DILL DUAL INDUCTION	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	277'	Construction	2.25	3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations None

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

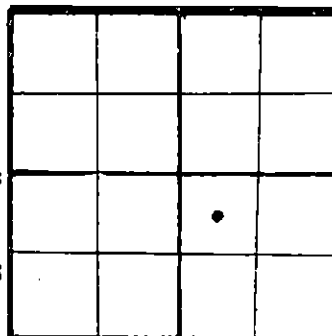
OPERATOR Eagle Explorations, Inc. API NO. 15-155-20,805  
 ADDRESS Suite 300 107 N. Market COUNTY Reno  
Wichita, Kansas 67202 FIELD Wildcat  
 \*\*CONTACT PERSON D. R. Ramsay LEASE Nicklin  
 PHONE 265-2897

PURCHASER \_\_\_\_\_ WELL NO. #1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C-NW-SE  
660 Ft. from W Line and  
1980 Ft. from S Line of  
 DRILLING CONTRACTOR Aspen Oil Inc. the SEC. 33 TWP. 22S RGE. 8W

ADDRESS Suite 575 7701 E. Kellogg  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Aspen Oil, Inc.  
 ADDRESS Suite 575 7701 E. Kellogg Wichita, Ks

TOTAL DEPTH 4102' PBTD \_\_\_\_\_  
 SPUD DATE 1981-10-23 DATE COMPLETED 1981-11-08  
 ELEV: GR 1666 DF \_\_\_\_\_ KB 1671'



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	277'	Construction	225	3% CaCl <sub>2</sub>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED 12-31-81  
 STATE CORPORATION COMMISSION  
 DEC 31 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum ALLOUVIUM Depth 160 ft  
 Estimated height of cement behind pipe SURFACE

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
BEING HELD CONFIDENTIAL				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DOUGLAS R. RAMSAY OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS DRILLING SUPERINTENDENT FOR EAGLE EXPLORATIONS, INC. OPERATOR OF THE NICKLIN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE EIGHTH DAY OF NOVEMBER 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *D. R. Ramsay*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF December 19 81

*Sharon S. Clark*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: March 16, 1983

