

plugged 11-30-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-155-21,101-2000

County Reno

Sec. 11 Twp. 22S Rge. 9 East West

3300 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

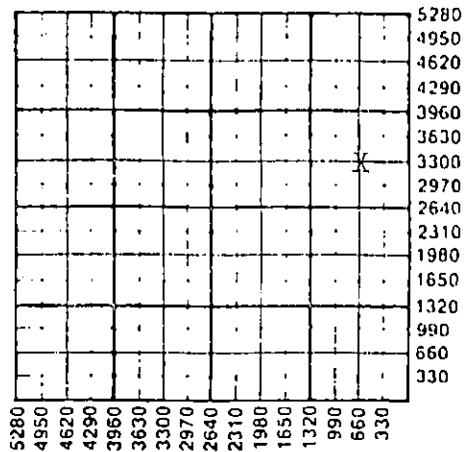
Lease Name McVay, D. Well # 1

Field Name WC

Producing Formation D & A

Elevation: Ground 1705 KB 1710

Section Plat



Rec'd 2-15-88

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit # T-87-520

X Groundwater 330 Ft North from Southeast Corner  
660 Ft West from Southeast Corner of  
Sec 11 Twp 22 Rge 9 East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

Operator: License # 5238  
Name PETROLEUM, INC.  
Address Epic Center, Suite 900  
301 N. Main  
City/State/Zip Wichita, Kansas, 67202

Purchaser N/A

Operator Contact Person Terry Naylor  
Phone (316) 549-6667

Contractor: License # 5122  
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Mike Mawds  
Phone 316/722-8173

Designate Type of Completion

XX New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

XX Mud Rotary Air Rotary Cable

11-23-87 11-30-87 11-30-87

Spud Date Date Reached TD Completion Date

3875'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 232 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Cement Company Name

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Naylor  
Title Kansas District Superintendent Date 12-29-87

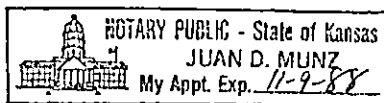
Subscribed and sworn to before me this 29th day of December 1987

Notary Public Juan D. Munz

Date Commission Expires 11-9-88

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Time Log Received  
Distribution  
KCC SWD/Rap NGPA  
KGS Plug Other (Specify)

Sec. 11 Twp. 22S Rge. 9 East 1/4 West 1/4



SIDE TWO

Operator Name PETROLEUM, INC. Lease Name McVay 'C' Well # 1

Sec. 11 Twp. 22S Rge. 9  East  West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 2926-3080' 15-30-60-120 Rec 370' water.  
 IFP 62-72#, ISIP 1135#, FFP 114-166#, FSIP 1135#

DST #2 3308-3331' 10-35-60-120 Rec 30' water cut mud.  
 IFP 41-41#, ISIP 1299#, FFP 41-41#, FSIP 1299#

DST #3 3444-3475' 10-35-45-90 Rec 180' GIP, 120' water,  
 mud, 720' water. IFP 86-108#, ISIP 902#, FFP 183-  
 357#, FSIP 689#

Name	Top	Bottom
Heebner	2900	(-1190)
Douglas	2926	(-1216)
Brown Lime	3052	(-1342)
Lansing	3078	(-1368)
Congl. Chert	3462	(-1752)
Kinderhook	3477	(-1767)
Hunton	3594	(-1884)
Maquoketa	3673	(-1963)
Viola	3701	(-1991)
Simpson Shale	3749	(-2039)
Simpson Sand	3758	(-2048)
Arbuckle	3820	(-2110)

RELEASED

FEB 15 1969

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	232'	60/40 Poz.	160	3% CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... D & A  
 Used on Lease  Dually Completed .....  
 Commingled

2018