

STATE OF KANSAS
STATE CORPORATION COMMISSION

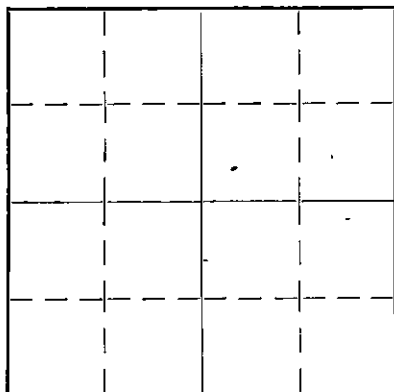
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas

WELL PLUGGING RECORD 1937

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

County. Sec. 28 Twp. 22 Rge. 7 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines S. W. 14
Lease Owner T. M. Deal Oil & Gas Co.
Lease Name Letter Well No. I
Office Address Wichita Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed December 10 1936
Application for plugging filed December 11 1936
Application for plugging approved Same day 1936
Plugging Commenced December 12 1936
Plugging Completed December 24 1936
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production. 1936

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well.

Producing formation. Depth to top. Bottom. Total Depth of Well 3924 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Sand</u>	<u>Fresh water</u>	<u>35'</u>	<u>110'</u>	<u>15 1/2"</u>	<u>190'</u>	<u>190'</u>
<u>Sand</u>	<u>" "</u>	<u>115'</u>	<u>120'</u>	<u>12 1/2"</u>	<u>581'</u>	<u>581'</u>
<u>Sand</u>	<u>" "</u>	<u>130'</u>	<u>165'</u>	<u>10"</u>	<u>2002'</u>	<u>2002'</u>
<u>Sand</u>	<u>" "</u>	<u>169'</u>	<u>195'</u>	<u>8 1/4"</u>	<u>3325'</u>	<u>3325'</u>
<u>Salt</u>	<u>Salt "</u>	<u>690'</u>	<u>700'</u>	<u>7 0.40"</u>	<u>3530'</u>	<u>3500'</u>
<u>Sand</u>	<u>" "</u>	<u>3220'</u>	<u>3240'</u>	<u>5 3/16"</u>	<u>3872'</u>	<u>3842'</u>
<u>Sand</u>	<u>" "</u>	<u>3861'</u>	<u>3866'</u>			
<u>Salicious lime</u>	<u>Sulphur "</u>	<u>3910'</u>	<u>3924'</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGING

First put in 10' steel cutting pipe SEC. 28 Twp. 22 Rge. 7 W.
Then drove 500# lead wool BOOK PAGE 72 LINE 48
Then 100' mud

Then pulled 5 3/16 Pipe
Then filled hole with mud
Then pulled 7" O. D. Pipe
Then filled again with mud
Then pulled 8 1/4 Pipe
Filled with mud again and pulled 10 Pipe
Filled with mud and pulled 12" Pipe
Then put in solid bridge of stone from 225'
to 200'. Then put 750# cement on top
top of bridge. Then filled hole to top
with mud and cemented hole over top

Mud was introduced into hole with
steam mud jet. weight of mud
considerable heavier than ordinary rotary mud

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to.

Address.

STATE OF _____, COUNTY OF _____, ss.

_____, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Nat Foster Sr.

(Address)

SUBSCRIBED AND SWORN to before me this 8th day of January, 1937

My commission expires

April 1-1937

16-1484

11-35-5M

Myrtle L. Cox

Notary Public.

T.M.DEAL OIL & GAS COMPANY et al

LOG

Casing Record:

15 $\frac{1}{2}$ " 190 5 3/16 3872
 12 $\frac{1}{2}$ " 581
 10" 2002
 8 $\frac{1}{4}$ " 3325
 6 5/8 3530

35 Surface soil
 110 Water sand
 115 Yellow Mud
 120 Sand
 130 Gray Slate
 165 Sand
 169 Yellow Mud
 195 Red Sand
 200 Varigated Shale
 255 Red Rock
 265 Blue shale
 285 Green shale
 295 Lime
 305 Blue shale
 400 Red Rock
 425 Red rock and shells
 537 Blue shale
 SLC 537-521
 526 Red rock
 565 Blue shale
 570 Red rock
 657 Blue shale
 1000 Salt 1 $\frac{1}{2}$ BWPB 690-700
 1090 Blue shale
 1135 Lime
 1180 Dark shale
 1222 Lime shells & Slate
 1227 Red Rock
 1285 Blue shale
 1300 Red rock
 1460 Lime 1BWPB 1430-40
 1473 Red rock
 1520 Shale & Lime shells
 1523 Lime
 1527 Shale
 1535 Lime
 1538 Shale
 1541 Lime
 k552 Shale
 1565 Lime
 1580 Red Rock
 1600 Lime
 1604 Red Rock
 1615 Lime
 1630 Shale
 1640 Red Rock
 1665 Lime
 1680 Blue shale
 1685 Lime
 1695 Shale

1730

1735

1768

1771

1779

1783

1865

1870

1880

1884

1889

1920

1925

1990

2016

2018

2025

2030

2065

2080

2120

2132

2140

2145

2184

2215

2218

2265

2270

2280

2285

2292

2350

2395

2405

2815

2820

2823

2826

2845

2849

SLC 2849-2823

2830

2885

2910

2920

2972

2980

2992

Detter Farm Well No.1

Sec 28, T 22, SR 7 W

Reno County, Kansas

NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$

Elevation 1614'

Lime

Red rock

Gray Lime

Shale

Lime

Shale

Lime 1BWPB 1810-30

Total 3 $\frac{1}{2}$ BW

Shale

Lime

Shale

Lime

Shale

Red Rock

Blue shale

Lime

Shale

Lime

Red Rock

Dark shale

Red Rock

Blue shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Sandy slate

Lime

Shale

Lime

shale

Lime

Shale

lime 2 BWPB 2525-30

Blue slate

Lime

Blue slate

Lime

Blue slate

SLC 2849-2823

Lime

Sand HFW 2830

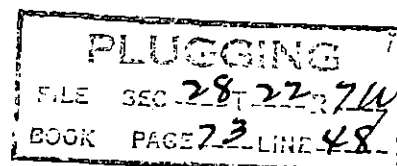
Sandy shale

Lime

Shale

Red rock

Blue slate



3009 Lime
 3023 Shale Light
 3093 Lime LBWPH 3050-57
 3125 Sandy lime
 3160 Sand & Lime
 3167 Gray lime
 3175 Shale
 3220 Lime
 3240 Sand HFW 3220-3240
 3250 Sandy Lime
 3255 Lime
 3265 Sandy lime
 3275 Lime
 3280 Black slate
 3380 Lime $1\frac{1}{2}$ BWPH 3305
 3384 Shale
 3392 Lime
 3399 Shale
 3445 Lime
 3465 Slate blue
 3508 Broken Lime
 3515 Lime
 3525 Shale
 3530 Chat-show oil 3530
 1 bailer oil & water per hour
 SLC 3530 - 3529
 3574 Chat LBWPH 3554
 3583 Lime
 3695 Brown shale
 3700 Lime
 3800 Shale
 3859 Lime show gas at 3800
 show oil at 3840
 3861 Green shale
 3872 Sand HFW 3866
 3880 Shale & Lime
 3910 Sandy shale
 3924 Siliceous lime
 3924 TD HF Sulphur Water

