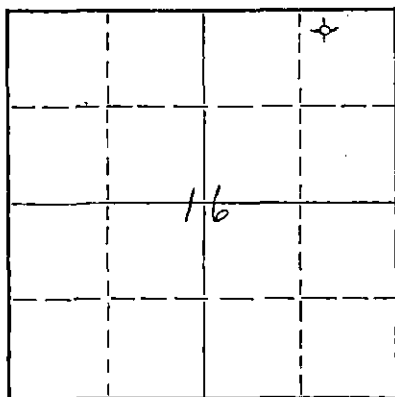


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15-155-00297-0000  
WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Reno County, Sec. 16 Twp. 22 Rge. (E) 8 (W)  
Location as "NE/CNW/SW" or footage from lines NW NE NE  
Lease Owner Thos. H. Allan, et al.  
Lease Name Zimmerman Well No. 1  
Office Address 1221 Union National Bank Bldg., Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed June 28 19 55  
Application for plugging filed June 28 19 55  
Application for plugging approved June 28 19 55  
Plugging commenced June 28 19 55  
Plugging completed June 29 19 55  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Mississippi Depth to top 3499 Bottom 3482 Total Depth of Well 3582 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	191'	None
				5 1/2"	3501'	2589'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3582 - 3490 Sand  
3490 - 3450 6 sacks cement  
3450 - 180 Rotary Mud  
180 - 140 Rock Bridge and 15 sacks cement  
140 - 30 Rotary mud  
30 - Surface Rock Bridge and 5 sacks cement

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STATE CORPORATION COMMISSION  
JUL 9 1955  
7-9-55  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Thos. H. Allan  
Address 1221 Union National Bank Bldg., Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Thos. H. Allan (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

1221 Union Nat'l Bank Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of July, 19 55

Ocie M. Stewart  
Notary Public.

My commission expires June 14, 1958

PLUGGING  
FILE SEC-16 T-22R-86  
BOOK PAGE 136 LINE 38

15-165-00297-0000

8 5/8" @ 191' - 150 Sx  
5 1/2" @ 3501' - 2589' Pulled

Allan, et al - #1 ZIMMERMAN  
NW NE NE 16-22-8W  
Reno County, Kansas  
COMM: 6/9/55 COMPL: 6/29/55  
CONTRACTOR: Tom Allan  
ELEV: 1687 RB

I.P. D & A

All Depths From Rotary Bushings

0 - 70 Soil & Sand  
 120 Sand & Gravel  
 191 Red Beds  
 550 Red Shale  
 800 Blue Shale  
 1150 Salt & Shale  
 1250 Anhydrite  
 2600 Shale & Shells  
 2900 Lime & Shale Breaks  
 3000 Shale  
 3020 Miceous Sand  
 3052 Shale  
 3057 Brown Lime  
 3078 Shale  
 3085 Oolitic Lime  
 3135 Lime & Shale Breaks  
 3240 White Lime  
 3253 Oolitic Lime  
 3335 Lime  
 3340 Oolitic Lime  
 3375 Lime  
 3380 Hard Cherty Lime  
 3424 Lime  
 3435 Shale  
 3443 Lime  
 3453 Shale  
 3462 Lime  
 3479 Shale  
 3485 Lime  
 3493 Cherty Lime  
 3499 Shale & Shells  
 3501 Weathered Chert S.S.O.  
 CHANGED TO CABLE TOOLS  
 3507 Weathered Tripoli half saturated  
 with light & dark oil  
 Bailed 3 gal. oil/hr.  
 FRAC TREATED 25 bbl. jel & 1000# Sand  
 Test 5 gal. Oil & 40 gal. Water/hour  
 3512 Same (Tripoli partly sat.)  
 3513 Same & Black Shale  
 3514 Water Test 72 gal/hr.  
 3524 Porous Tripoli & White Vitreous Chert  
 3527 Water Test 120 gal/hr.

3528 Porous Tripoli stained dark  
 3535 Hard wht Vitreous Chert  
 3548 White Vitreous & dark Tripoli  
 3552 White Vitreous & Wht. Tripoli with  
 black petroleum residue  
 3560 Hard White Vitreous Chert  
 3578 Wht. Vitreous & Wht. Tripoli  
 3580 Same & red & green Shale  
 3582 Probably White Vitreous Chert

FORMATION TOPS:

3078 Lansing  
 3499 Mississippi

I certify that the above is a true and correct copy of the well log on the above test.

Tom H. Allan

Subscribed and sworn to before me this 8th day of July, 1955

Ocie M. Stewart  
Notary Public

My Commission expires June 14, 1958

**PLUGGING**  
 FILE SEC 16 T 22 R 8W  
 BOOK PAGE 13 LINE 28

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 10 1955  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 7-9-55