## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

| Give All Information Completely |
|---------------------------------|
| Make, Required Affidavit        |
| Mail of Deliver Report to:      |
| Conservation Division           |
| State Corporation Commission    |
| P. O. Box 17027                 |

## WELL PLUGGING RECORD

| Wichita, Kansas 67217<br>NORTH                 |   |                     |                 |                  |   | W (E) W (W)           |  |
|--|---|---------------------|-----------------|------------------|---|-----------------------|--|
| NONTH  | Lease Owner M   | essman -            | Rineha          | <u>rt Oil Co</u> |   |                       |  |
| i i  | Lease Owner Messman - Ringhart Oil Co.  Lease Name Enlow Well No. #2  Office Address 1432 Wichita Plaza; Wichita, Kans. 67202 |                     |                 |                  |   |                       |  |
|  |   |                     |                 |                  |   |                       |  |
|  | 4   |                     |                 |                  |   |                       |  |
| 1  | Date well com   | oleted              |                 |                  | III a ma a la                                 | 19                    |  |
| i  | Application for   | plugging filed_     | 3               |                  | March   | 19 73                 |  |
|  | Application for   | bingging appro-     | ved             |                  | March 2                                       | 19 73<br>26 19 73     |  |
| i  | Plugging count  | enceu<br>eted       |                 |                  |   | 3 19 7 3              |  |
|  |   |                     |                 | g formation      |   |                       |  |
|  |   |                     |                 |                  |   |                       |  |
|  | If a producing  | well is abandon     | ed, date of la  | ast production   | <del></del>                                   | 19                    |  |
| Y and and a second and a second                | Was permission obtained from the Conservation Division or its agents before plugging was com-                                 |                     |                 |                  |   |                       |  |
| Locate well correctly on above<br>Section Plat | menced?   | Yes                 | - 11 m          | 1                |   |                       |  |
| nne of Conservation Agent who sur              | pervised plugging of thi  | s wellKUS           | serr Ri         | <u>perstein</u>  | C. (.) D. (1. (5.                             | 77.11                 |  |
| oducing formation                              |   |                     | Botto           | n                | total Depth of                                | WellFe                |  |
| ow depth and thickness of all water            | er, on and gas formation  | 15.                 |                 |                  |   |                       |  |
| OIL, CAS OR WATER RECOR                        | ED\$  |                     |                 |                  | C   | ASING RECORD          |  |
| FORMATION                                      | CONTENT   | FROM                | TO              | SIZE             | PUT IN  | PULLED DUT            |  |
|  |   |                     |                 | 10 3/4           | 224   | None                  |  |
|  |   |                     |                 | 7                | 3846  | 1748                  |  |
|  |   |                     |                 |                  |   |                       |  |
|  |   |                     |                 |                  |   | ,                     |  |
|  |   |                     |                 |                  |   |                       |  |
|  |   | ļ                   | <u> </u>        |                  |   |                       |  |
|  |   |                     |                 | ļ                |   |                       |  |
| April 3, 1973                                  | mixed   | and pump            | ed down         | be 0il We:       | surface o                                     | asing:<br>of cement.  |  |
|  |   |                     |                 | OT 861 911       | <u>, , , , , , , , , , , , , , , , , , , </u> | or comorro.           |  |
|  |   |                     |                 |                  |   | 4-23-1                |  |
|  |   |                     | -,              |                  | er REC  | <u> </u>              |  |
|  |   |                     |                 |                  | SIATE CORPOR                                  | EIVED                 |  |
|  | · · · · · · · · · · · · · · · · · · ·   |                     |                 |                  |   | 10/11/11/14           |  |
|  |   |                     |                 |                  | APR   | 3 1973                |  |
|  |   |                     |                 |                  | CONSED  | 913                   |  |
|  | <u></u>   | . <u> </u>          |                 |                  |   |                       |  |
|  |   |                     |                 |                  | Wichita <sub>z</sub>                          | ON DIVISION<br>Kanses |  |
| 1  |   |                     |                 |                  |   | -43                   |  |
|  | (If additional  | description is nece | SSERIV, USP BAC | K of this sheet  |   |                       |  |
| ame of Plugging Contractor_RU                  | SS CASING PU  | LLING. I            | NC.             |                  |   |                       |  |
| ddress P. O. Box 108                           |   |                     |                 | 0                |   |                       |  |
|  | *   |                     |                 |                  |   |                       |  |
| FATE OF Kansas J. A. Gillila                   | COL   | NTY OF              | Sedgwic         | k                | . 55.   |                       |  |
| J. A. Gillila                                  | ınd   |                     |                 |                  |   | of the above-describ  |  |
| ell, being first duly sworn on oath            |   | owledge of the      | facts, staten   |                  |   |                       |  |
| ove-described well as filed and th             |   |                     |                 | All on on        | . [)  |                       |  |
| arren 51.00 miles                              |   | (Signature)         | X               | rulli            | and   |                       |  |
| <b>V</b>                                       | ·   | , Emarend /         | J. A. G         | illiland, O      | ffice Mana                                    | ger                   |  |
| KARA ONE                                       |   |                     |                 |                  | ddress)                                       | <del>-</del>          |  |
| SUBSCRIBED AND SWORN TO be                     | fore me this 10th   | day of              | Apri            | _                |   | 3                     |  |
|  |   |                     | () /            | <u>U</u>         | <u> </u>                                      | <b>)</b> - )          |  |
| 20 C   |   |                     | لمتبا           | uli La           | alfte   | VOJ                   |  |
| : TAIROUGH 76                                  | i, 1973   |                     | Ariene          | L. Sloop         | \   | Notary Public.        |  |

DRILLERS LOG

COMPANY:

Natural Gas and Oil Corporation and

Oklahoma Exploration Company

FARM:

Enlow #2, NE SE NW Sec. 9-245-16W,

Edwards County, Kansas

CONTRACTOR:

Drilling Department of Natural Gas & Oil Corp

COMMENCED:

November 1, 1953 - Rotary

November 19, 1953 - Cardwell

COMPLETED:

November 17, 1953 - Rotary November 23, 1953 - Cardwell

ELEVATION:

2076 RB.

| , 0. | to | 100  | Shale and sand   |
|------|----|------|--|
| 100  | to | 225  | Shale and shells   |
| 225  | to | 690  | Shale-sand-red bed   |
| 690  | to | 1017 | Red bed and shale  |
| 1017 | to | 1042 | Anhydrite Shale and shells Salt-shale and shells Lime and shale Lime and shale Lime and shale  Lime and shale  Court Signal  Cou |
| 1042 | to | 1450 | Shale and shells   |
| 1450 | to | 1600 | Salt-shale and shells $SM_{E_{COD}} E_{E_{II}}$  |
| 1600 | to | 1900 | Lime and shale $O_{RAION}$ ED  |
| 1900 | to | 2010 | Lime AFL COMMISS.  |
| 2010 | to | 2210 | Lime APH 3 1973  Lime and shale CONSERVATION DIVISION  Lime Lime Lime and shale Wichita, Kansas  |
| 2210 | to | 2440 | - Lime '9/3'   |
| 2440 | to | 3330 | Lime and shale Wichita, Kansas   |
| 3330 | to | 3385 | Lime "Id, Kanson Sion,   |
| 3385 | to | 3691 | Company of the same of the sam |
| 3691 | to | 3695 | Brown lime   |
| 3695 | to | 3699 | Lime and shale   |
| 3699 | to | 3865 | Lime   |
| 3865 | to | 4109 | Lime and shale   |
| 4109 | to | 4135 | Lime and chert   |
| 4135 | to | 4137 | Lime   |
| 4137 | to | 4158 | Lime and shale   |
| 4158 | to | 4216 | Lime and chert   |
| 4216 | to | 4252 | Lime   |
| 4252 | to | 4265 | Granite Wash.  |
|      |    |      |  |

Set 224 ft of 10 3/4" 32# surface. Comented with 250 sacks cement and 4 sacks calcium chloride.

Set 7" 20# casing at 3846. Cemented with 200 sacks cement.

TOPS:

Anhydrite 1017 Brown Lime 3691 Lansing 3700

4105 Mississippi 4157

V1ola

4252 Pre Cambr.

Base K. C. 3957

DRILL STEM TESTS:

#1 3701-11, open 1 hr, shut in 20 min, gas to surface in 42 min, recovered 10' heavily oll cut mud, 180' froggy oil & gas cut mud, FFP 95#, BHP 12030#.

#2-3716-40, open 1 hr, gas to surf in 12 min, recovered 2280' free oil, 20' heavily mud cut oil, IFP 150#, FFP 500#, BHP 1170#.

#3-3787-3830, open 1 hr, shut in 20 min, good blow, recovered

625' salt water, IFP 50#, FFP 390#, BHP 1130#.
#4-3878-3915, open 1 hr, shut in 20 min, fair blow thruout,
procevered LGO: salt water, IFP 60#, FFP 160#, BHP 1290#.

#5-4071-4109, open 1 hr, shut in 20 min, fair blow, rec 30' mud,

#6-4111-4137, open 1 hr, shut in 20 min, strong blow, rec 30' mud, BHP 400#.

#7-4143-83, open 1 hr, shut in 20 min, gas to surf in 50 min, recovered 35' gas cut mud, BHP 410#.

Ran Schlumberger, also Lane-Wells

Perforated 48 Kone shots 3728-36, no fillup, swabbed 2 B0 for 4 hours natural, 11/22/53 ran tubing to 3764, acidized with 200 gallon mud acid and 500 gallons Dowell X. Pulled swab and well started flowing, flowed 12½ B0 on 1/2" choke on 3 hr test. no water. Shut in for tank room.

Page #2-Driller Log

11/25/53 Filed 25 BOPG Temporary Affidavit as of 11/22/53

## <u>CERTIFICATE</u>

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of the log of the Enlow #2, NE SE NW Section 9-24S-16W, Edwards County, Kansas, as reflected by files of the Natural Gas and Oil Corporation.

Harold A. Burt, Regional Manager

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 27th day of November, 1953.

Esther Unsell, Notary Public

My Commission expires May 25, 1957.

STATE CORPORATION COMMISSION

APK 2 3 1973

Wichita, Kansas

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