

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-22-95
DISTRICT # 2
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 6, 1995
Spot SE ENE NW Sec 27 Twp 22S S, Rg 7W East West

OPERATOR: License # 7873
Name: RICK'S EXPLORATION, INC.
Address: 5600 North May, Suite 350
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: Jeff Nelson / Lynn Suchy
Phone: 405/840-9099

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes entries for Oil, Gas, OUVO, Seismic, and other well types.

If OUVO: old well information as follows:
Operator: CONTINENTAL OIL CO.
Well Name: Chesky #27A
Comp. Date: 1/6/45 Old Total Depth 3990'

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

990 feet from South / North line of Section
2310 feet from ENCK / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Reno
Lease Name: CHESKY Well #: 27A
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi Osage
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 1588 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 80'
Depth to bottom of usable water: 120'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe: 232'
Length of Conductor pipe required: N/A
Projected Total Depth: 3990'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X ... other
DWR Permit #: ...
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: ...

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 30 1995
5-30-95

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to surface top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: May 26, 1995 Signature of Operator or Agent: Dale R. Byers Title: Agent

FOR KCC USE:
API # 15- 155-010210000
Conductor pipe required NONE feet
Minimum surface pipe required 232 feet per Alt. (X)
Approved by: SK 7-17-95
This authorization expires: 1-17-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

27
22
7w

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

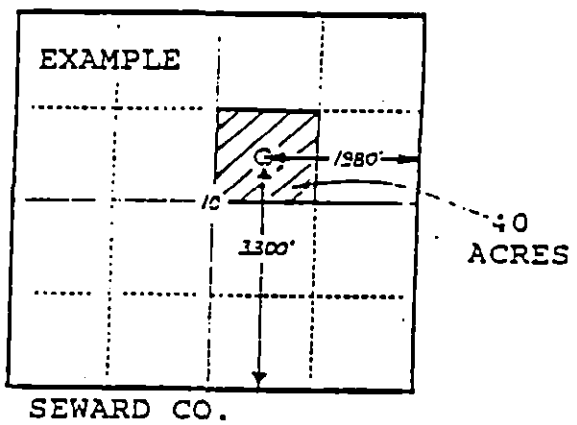
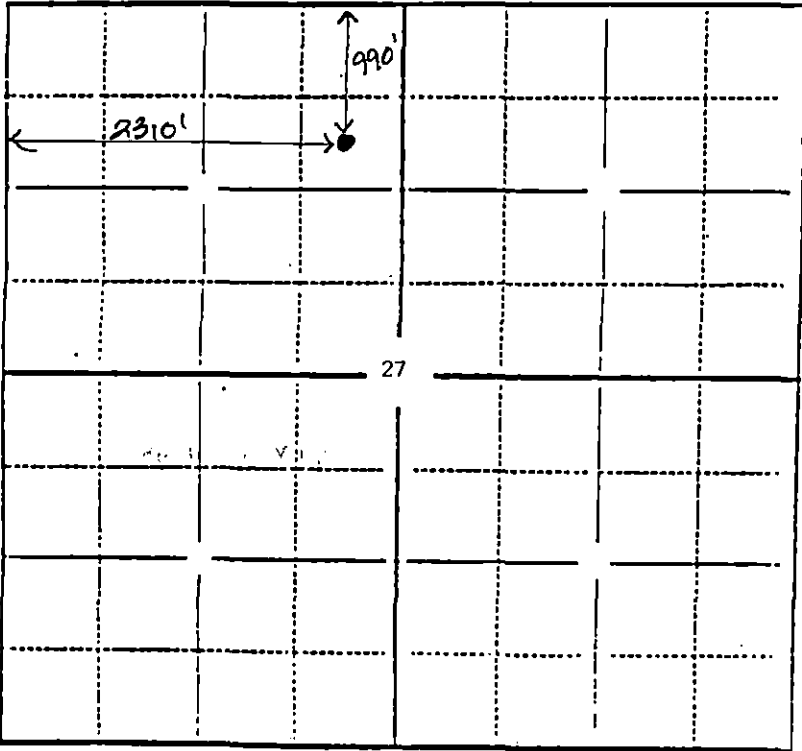
LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RENO COUNTY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.