

FOR KCC USE: * To Correct the Lease Name

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-26-96

State of Kansas

DISTRICT # 2
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 22, 1996
month day year

Spot 130'S E 245'E OF
NW SW SE Sec 17 Twp 22 S, Rg 7W East West

OPERATOR: License # 5988
Name: Halliburton Oil Producing Co.
Address: 1001 NW 63rd Suite 250
City/State/Zip: Oklahoma City, Oklahoma 73116
Contact Person: John Clark
Phone: 405/843-0261 ext 124

860 feet from South / North line of Section
2065 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Reno
* Lease Name: Gossage Well #: 2

CONTRACTOR: License #: 5929
Name: Duke Drilling Company, Inc.

Field Name: Arbuckle

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 860'

Ground Surface Elevation: 1597' feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 140'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: N/A

Projected Total Depth: 4400'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: ... well farm pond other

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Enh Rec	<input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary
... Gas	... Storage	... Pool Ext. <input type="checkbox"/> Air Rotary
... OWMO	... Disposal	... Wildcat <input type="checkbox"/> Cable
... Seismic; ... # of Holes	... Other	
... Other		

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Will Cores Be Taken? yes no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

* LEASE NAME WAS: COSSAGE
LEASE NAME IS: GOSSAGE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 1, 1997 Signature of Operator or Agent: *Patti Dickerson* Title: Production Secretary

FOR KCC USE:
 API # 15- 155-214050000
 Conductor pipe required NONE feet
 Minimum surface pipe required 220 feet per Alt. ①
 Approved by: JK 4-7-97 / ORIG 11-21-96
 This authorization expires: 5-21-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

4-3-97

RECEIVED
KANSAS CORP COMM
1997 APR -3 P 1:05
17
22
7W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

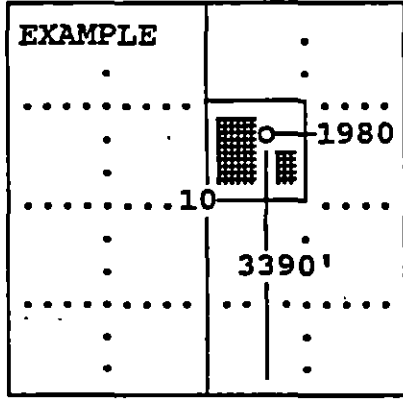
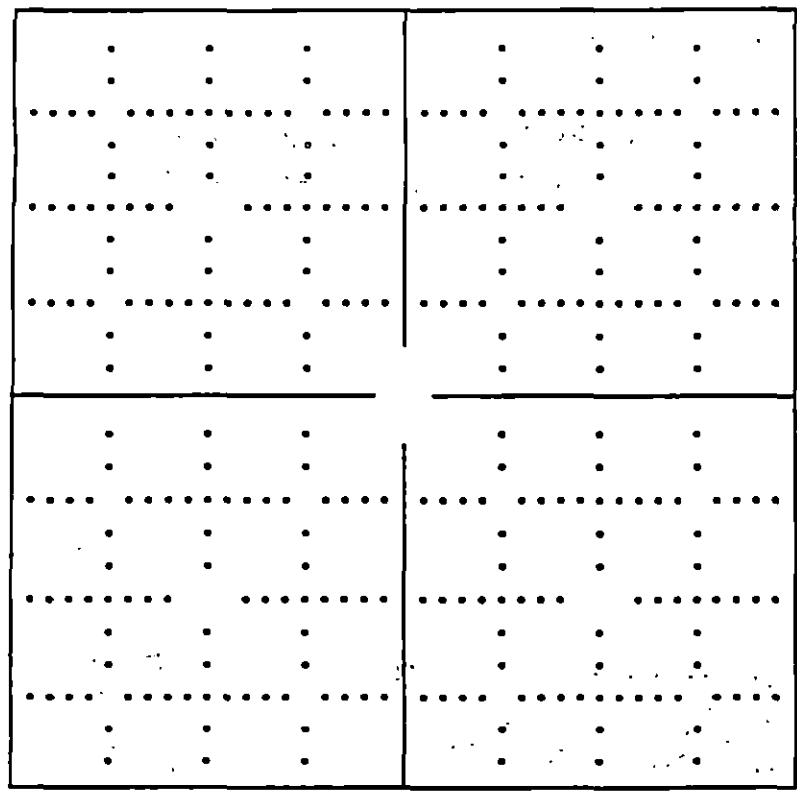
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.