

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5237
Name Plano Petroleum Corp.
Address P.O. Box 247
City/State/Zip Plano, TX 75074

Purchaser

Operator Contact Person Jim Emerson
Phone (214) 422-4995

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Terry McLeod
Phone 316/265-6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-3-87 5-14-87 5-14-87
Spud Date Date Reached TD Completion Date
4635'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 271 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21,833-00-00
County Pratt
C NW SE Sec. 13 Twp. 29 Rge. 14 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

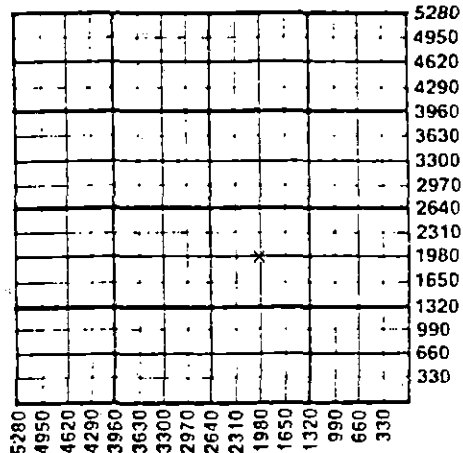
Lease Name Schrepel Well # 3

Field Name

Producing Formation

Elevation: Ground 1974 KB 1986

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1780 Ft North from Southeast Corner
(Well) 2000 Ft West from Southeast Corner of
Sec 13 Twp 29 Rge 14 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. James Emerson
Title U.P. Date 6-7-87

Subscribed and sworn to before me this 1st day of June 1987.
Notary Public Patricia K Koch

Date Commission Expires 7-10-89

PATRICIA K. KOCH—Notary Public
In & For The State of Texas
My Commission Expires 7-10-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (6-86)
6-8-87
CONSERVATION DIVISION
Wichita, Kansas

Sec. 13 Twp. 29 Rge. 14 W

SIDE TWO

Operator Name Plano Petroleum Corp. Lease Name Schrepel Well # 3

Sec. 13 Twp. 29 Rge. 14 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST #1	3343'-3355' 30"-30"-30"-30"		Name	Top	Bottom
	IFP 48#-54# FFP 61#-61#		Howard	3326	
	ISIP 1048# FSIP 993#		Topeka	3449	
	Init. Hydro 1746# Final Hydro 1746#		Heebner	3798	
	Recd: 50' GCM		Lansing	3994	
DST #2	4163'-4218' 30"-33"-60"-123"		Viola	4507	
	IFP 103#-128# FFP 174#-266#		Simpson	4596	
	ISIP 1173# FSIP 1223#				
	Init. Hydro 2230# Final Hydro 2195#				
	Recd: GTS 5" 28.3 mcf 700' GCM SW				
DST #3	4581'-4635' 30"-33"-60"-60"				
	IFP 33#-62# FFP 139#-197#				
	ISIP 1041# FSIP 1034#				
	Init. Hydro 2470# Final Hydro 2447#				
	Recd: 390' SGC MW				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	271	60/40 posm	185	3% ca. cl. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled