

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5237  
Name Plano Petroleum Corporation  
Address P.O. Box 247  
City/State/Zip Plano, TX 75074

Purchaser: None SHUT-IN GAS WELL

Operator Contact Person Ed Leith  
Phone 316/733-4911

Contractor: License # 5840  
Name Brandt Drilling

Wellsite Geologist Terry McLeod  
Phone 316/265-6431

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Off SWD  Temp Abd  
 Gas SHUT-IN  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

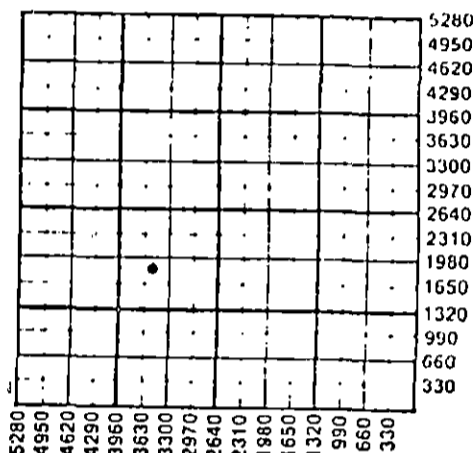
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-29-86 11-7-86 SF  
Spud Date Date Reached TD Completion Date  
4678 4640  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 338 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3520 feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21 811-00-00  
County Pratt  
137' SW NE SW Sec. 13 Twp. 29 Rge. 14  East  West  
1787 Ft North from Southeast Corner of Section  
3610 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Schrepel Well # 2  
Field Name North Coats West  
Producing Formation Lansing-Kansas City  
Elevation: Ground 1959 1965 KB

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Kelly Water Well Service  
Division of Water Resources Permit # 186  
 Groundwater 1825 Ft North from Southeast Corner  
(Well) 3610 Ft West from Southeast Corner of  
Sec 13 Twp 29 Rge 14  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 1-2-87

Subscribed and sworn to before me this 5 day of January 1987  
Notary Public Patricia K. Koch

Date Commission Expires 7-16-89  
PATRICIA K. KOCH - Notary Public  
In & for The State of Texas  
My Commission Expires 7-16-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep.  RSPA  
 KGS  Plug  Other  
(Specify)

Sec. 13 Twp. 29 Rge. 14 W

Operator Name Plano Petroleum Corporation Lease Name Schrepel Well # 2  
 Sec. 13 Twp. 29 Rge. 14  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1 Interval tested 3320-3333'			
Times 30'-45'			
IFP 364#-373# ISIP 1237#			
Initial Hydrostatic 1614#, final 1558#			
Bottom hole temp. 112°, gas to surface 2"			
Flowed 1,949,000 CFPD, fluid (sw) to surface 24". Recovered 260 GSW			
DST #2 Interval tested 3408'-3450'			
Times 35-60-60-63			
IFP 145#-225# FFP 286#-436# ISIP 1230# FSIP 1216			
Initial Hydrostatic 1560#, final 1560#			
Bottom hole temp. 108°			
GTS 12" flowed 34,000 CFPD, recovered 61"			
GOCMT 183' GCO + 183' OCMW + 81.4' GO + 183' GSW			
DST #3 Interval tested 3914' - 3935'			
Times 30-30-30-30			
IFP 131#-334#, FFP 427#-521#, ISIP 1436# FSIP 1414#			
Initial Hydrostatic 1893, final 1863#			
Bottom hole temp. 110°, recovered 1144" GSW			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8	24#	338	60-40 pos	200	3cc 2% gel
Production	7-7/8	5-1/2	15.5#	4640	60-40 pos	200	10% salt + 3/4 of 1% Halad 322

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth
4	4231' - 4233'		Natural	

TUBING RECORD		Size 2-3/8 Set At 4227' Packer at None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing Method		
Shut-in gas well	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		
Estimated Production Per 24 Hours	Oil	Gas	Water Gas-Oil Ratio Gravity
	0 Bbls	250 MCF	1.1 1000

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  
 Shut in  Dually Completed  Commingled

RELEASED

FROM CONFIDENTIAL