

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,122-0006

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD ~~Enlow-Massey~~ Hawley

\*\* CONTACT PERSON Chris A. Bird PHONE (316) 684-8481 PROD. FORMATION Kinderhook Sand

PURCHASER Clear Creek, Inc. LEASE HAWLEY

ADDRESS 818 Century Plaza Building WELL NO. 9-7

Wichita, Kansas 67202 WELL LOCATION SW SE NW

DRILLING Sterling Drilling Company 2310Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 1650Ft. from West Line of

Sterling, Kansas 67579 the NW/4 (Qtr.) SEC 7 TWP 24S RGE 16W.

PLUGGING N.A. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4390 PBTD

SPUD DATE 10-17-83 DATE COMPLETED 10-23-83

ELEV: GR 2082 DF 2088 KB 2091

DRILLED WITH ~~WARRANT~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242.27' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.

Wilfred J. Monk (NOTARY PUBLIC)

MARY D. SLAGLE STATE NOTARY PUBLIC Sedgewick County, Kansas My Appt. Exp. 10/31/85

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 27 1984 CONSERVATION DIVISION Wichita, Kansas 2-27-84

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HAWLEY 9-7

SEC. 7 TWP. 24S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC.   |  |  | TOP  | BOTTOM | NAME            | DEPTH |
|---|--|--|------|--------|-----------------|-------|
| Surface Soil and Sand   |  |  | 0    | 90     | Heebner         | 3670  |
| Shale   |  |  | 90   | 257    | Brown Lime      | 3796  |
| Shale, Sand, Red BED  |  |  | 257  | 1020   | Lansing KC      | 3804  |
| Shale, Red Bed  |  |  | 1020 | 1093   | Base KC         | 4090  |
| Anhydrite   |  |  | 1093 | 1112   | Cherokee Sh     | 4213  |
| Shale, Red Bed  |  |  | 1112 | 1484   | Conglomerate    | 4242  |
| Lime and Shale  |  |  | 1484 | 4390   | Conglomerate Ch | 4252  |
|   |  |  |      |        | Mississippi     | 4271  |
|   |  |  |      |        | Kinderhook Sh   | 4298  |
|   |  |  |      |        | Kinderhook Ss   | 4307  |
|   |  |  |      |        | Viola           | 4344  |
|   |  |  |      |        | RTD             | 4390  |
|   |  |  |      |        | Elog TD         | 4391  |
| DST No. 1      4228-4297<br>30-30-60-30<br>Strong blow, gas to surface in 3 minutes.<br>Gauged 1,348 CFG/D<br>Rcd: 210' gassy mud<br>IFP 401-357 ISIP 986 IHP 2111<br>IFF 359-329 FSIP 917 FHP 2088 |  |  |      |        |                 |       |
| Logs: Dresser Atlas - Gamma Ray Neutron Laterolog, Density w/ Caliper   |  |  |      |        |                 |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| SURFACE           |                   | 8 5/8                     | 24             | 254           | 60/40 Pozmix | 210   | 3% cc                      |
| PRODUCTION        |                   | 4 1/2                     | 10.5           | 4381          | Lite         | 100   |                            |
|                   |                   |                           |                |               | 50/50 Pozmix | 125   | regular                    |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
| N.A.          | N.A.          | N.A.          | 4                  |             | 4307-11        |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| 2 3/8"        | 4279.78       |               |                    |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                              | Depth interval treated |
|---|------------------------|
| 250 gal. 15% MCA, 750 gal. 15% NE acid                        |                        |
| 500 bbl. gelled SW frac with 10,000# 20-40, 5,000# 10-20 sand | 4307-11                |

|  |  |                         |
|--|--|-------------------------|
| Date of first production<br>November 17, 1983      | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping               | Gravity                 |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil      10      Gas      MCF      Water      %      Gas-oil ratio      CFPP |                         |
| Disposition of gas (vented, used on lease or sold) |  | Perforations<br>4307-11 |