

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-23084

County Stafford

S/2 SW - SW Sec. 31 Twp. 24S Rng. 15W X

Operator: License # 31021

330 Feet from S/N (circle one) Line of Section

Name: CASTELLI EXPLORATION, INC.

660 Feet from E/W (circle one) Line of Section

Address 9500 Westgate Drive, Suite # 10

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73162

Lease Name Seibert Well # 2-31

Purchaser: _____

Field Name Farmington

Operator Contact Person: Thomas Castelli

Producing Formation Kinderhook

Phone (405) 722-5511

Elevation: Ground 2054 KB 2062

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4300 PBD _____

License: 31548

Amount of Surface Pipe Set and Cemented at 327.81 Feet

Wellsite Geologist: Thomas Castelli 11-18-1998

Multiple Stage Cementing Collar Used? Yes X No _____

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

X Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Alternate II completion circulated from _____ feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows

Drilling Fluid Management Plan _____ (Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 11,000 ppm Fluid volume 480 bbls

Well Name: _____

Dewatering method used Hauled free fluids

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
_____ Plug Back _____ PBYD _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

9/10/98 9/16/98 9/16/98
Spud Date Date Reached TD Completion Date

Operator Name Gee Oil Service

Lease Name Hyter SWD License No. 03546

NW _____ Quarter Sec. 12 Twp. 24S Rng. 15W X/W

County Stafford Docket No. D19913

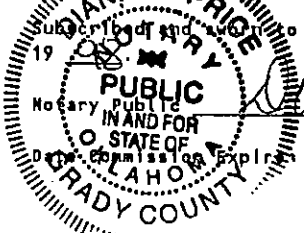
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes; rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas P. Castelli

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____ (Specify)

Title President Date 11-16-98



Subscribed and sworn to before me this 16th day of November.

Diana E. Price
Notary Public
State of Oklahoma
February 10, 2001

ORIGINAL

SIDE TWO

Operator Name CASTELLI EXPLORATION, INC.

Lease Name Seibert

Well # 2-31

Sec. 31 Twp. 24s Rge. 15w

East

County Stafford

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction

Compensated Neutron Density

MEASUREMENT

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1010'	+1052
Heebner	3636'	-1574
Lansing	3786'	-1724
Mississippian	4177'	-2115
Kinderhook	4210'	-2148
Viola	4278'	-2216

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	327.81	60/40Poz	225	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4288	Mid-ConII	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	Kinderhook 4210-18	1500 GA, Frac w/ 21,000	6 +
	Mississippian 4178-4200'	21,000# sand	
	Baker Model FL packer 4129'		
4 SPF	Lansing 3919-3924	750 GA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4129'	4219'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
10/26/98	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

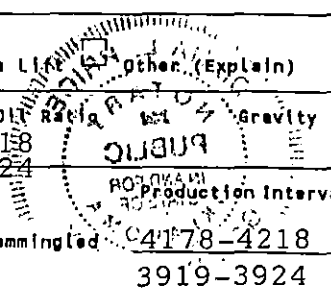
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	300	Miss-Kinderhook	4178-4218		
	235	Lansing	3919-3924		

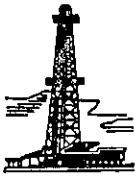
Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)





**Discovery
Drilling**

CONFIDENTIAL

ORIGINAL
15-185-23084

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **CASTELLI EXPLORATION, INC.**
9500 Westgate Drive, Suite #101
Oklahoma City, OK 73162

Contractor: **DISCOVERY DRILLING, INC.**
P.O. Box 763
Hays, KS 67601

Lease: Seibert #2-31

Location: S/2 /SW/SW
Sec. 31/24S/15W
Stafford Co., KS

Loggers Total Depth: 4300'

Rotary Total Depth: 4300'

Commenced: 09/10/98

Casing: 8 5/8" @ 327.81' w/225sks
5 1/2" @ 4288' w/105sks

Elevation: 2054' Gr/2062' KB

Completed: 09/16/98

Status: Gas Well

RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1998
CONSERVATION DIVISION
Wichita, Kansas

NOV 15 2000

DEPTHS & FORMATIONS

(All Measurements from KB)

FROM CONFIDENTIAL

Surface, Sand & Shales	0'	Shales	1022'
Dakota Sand	167'	Shales & Lime	1881'
Shales	278'	Shales	2274'
Cedar Hill Sand	455'	Shales & Lime	2899'
Red Bed Shale	744'	Lime & Shales	3984'
Anhydrite	1012'	RTD	4300'
Base Anhydrite	1022'		

KCC
NOV 21 1998
CONFIDENTIAL

RELEASED

FEB 15 2000

FROM CONFIDENTIAL

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling, Inc. states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

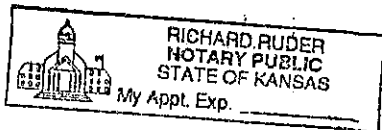
Thomas H. Alm

Subscribed and sworn to before me on 9-17-98

My Commission Expires: 3-2-2001

Notary Public

(Place stamp or seal below.)



ALLIED CEMENTING CO., INC.

ORIGINAL
2535

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL

15-185-23084

At Bend

DATE <u>9-10-98</u>	SEC. <u>31</u>	TWP. <u>24</u>	RANGE <u>15</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:00 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Silvert</u>	WELL # <u>2-31</u>	LOCATION <u>Madisonville - 3w, 2 3/4 S, E/S</u>	COUNTY <u>Stephens</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one)

CONTRACTOR Discovery Dalg. OWNER Same

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4" T.D. 330'

CASING SIZE 8 5/8" DEPTH 327'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERES. Displacement = 19 3/4 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bah B **RELEASED**

BULK TRUCK

342 DRIVER Rueh w **FEB 15 2000**

BULK TRUCK

_____ DRIVER _____

AMOUNT ORDERED 225 lb 60/40, 3% cc, 290 med

COMMON	<u>135</u>	@ <u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@ <u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@ <u>28.00</u>	<u>196.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>225</u>	@ <u>1.05</u>	<u>236.25</u>
MILEAGE	<u>3.3</u>	@	<u>297.00</u>

KCC

TOTAL \$ 1917.00

FROM CONFIDENTIAL

NOV 21 1993

REMARKS:

Run 327' of 8 5/8" csg. Broke circulation

Mixed 225 lb 60/40 3% cc. Released

plug. Displaced with fresh water.

Cement did circulate.

CONFIDENTIAL

SERVICE

DEPTH OF JOB	<u>327'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>27'</u>	@ <u>.43</u>	<u>11.61</u>
MILEAGE	<u>3.3</u>	@ <u>2.85</u>	<u>94.05</u>
PLUG	<u>1-8 5/8 wooden</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

TOTAL \$ 620.66

CHARGE TO: Castelli Exploration, Inc.

STREET 9500 Westgate Dr. Suite #101

CITY Okla city STATE Okla ZIP 73162

FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL _____

TAX _____

TOTAL CHARGE \$ 2537.66

DISCOUNT \$ 380.65 IF PAID IN 30 DAYS

Net \$ 2157.01

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas AL