

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-047-21,047-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wayne & Enlow-Miller

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Mississippi

PHONE (316) 684-8481

PURCHASER Clear Creek, Inc. LEASE HAWLEY

ADDRESS 818 Century Plaza Building WELL NO. 7-7

Wichita, Kansas 67202 WELL LOCATION NE SW NW

DRILLING Sterling Drilling Company 990 Ft. from West Line and

CONTRACTOR P. O. Box 129 50 Ft. from North Line of

Sterling, Kansas 67579 the (Qtr.) SEC 7 TWP 24S RGE 16W.

PLUGGING N.A. WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4390 PBD

SPUD DATE 6-10-82 DATE COMPLETED 6-16-82

ELEV: GR 2083 DF 2089 KB 2092

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252.88 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

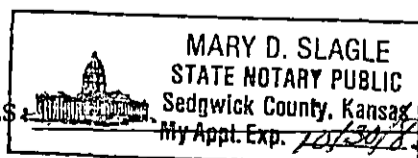
A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of August, 1982.



MY COMMISSION EXPIRES

Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HAWLEY

SEC. 7 TWP. 24S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Shale	90	268		
Shale and Sand	268	1013		
Shale	1013	1098		
Anhydrite	1098	1115		
Lime and Shale.	1115	4390		
			Heebner	3682
			Brown Lime	3809
			Lansing KC	3816
			Base KC	4102
			Cherokee Sh	4222
			Conglomerate	4261
			Mississippi	4272
			Kinderhook Sh	4301
			Kinderhook Ss	4321
			Viola	4356
			RTD	4390
			Elog TD	4390
DST #1	4215-4302			
	30-30-60-30			
Gas to surface 5 min. of 1st opening				
Recovered: 124' slight gas cut mud; 300' 45% oil, 20% gas, 20% water, 15% mud,				
124' 65% oil, 20% gas, 15% water, 124' 65% oil, 35% water.				
Pressures: ISIP 551 IFP 157-191 FFP 167-216 ISIP 492				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8	24	265	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2"	10.5	4384	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4322-26
			3		4266-70
			3		4273-79
			3		4281-87
			3		4291-97

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA 750 gal. 1% NE 500 bbl. SW Frac with 10,000# 10-20 sand.	4322-26
1,00 gal. SW frac with 20,000# 20-40 and 10,000# 10-20 sand	4266-4297

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 23, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4266-97