

3-8-88

1 120077

API NUMBER 15- 185-21,143-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SW NE, SEC. 24, T 24 S, R 15 W/E
3630 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3646

Lease Name Debusk Well # 2

Operator: Haven Energy Corporation
Name & Address 7310 East Kellogg
Wichita, KS 67207-1695

County Stafford 144.04
Well Total Depth 4432 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 350

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 8 Month: 3 Year: 19 88

Plugging proposal received from Ronnie Hoover

(company name) Kelso Casing Pulling, Inc (phone) 316-938-2457

were: 4 1/2" at 4430' Perfs at 4364-68'

1st plug sand back to 4310' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 4 sx hulls, 10 sx gel, 50 sx light cement, 10 sx gel, 1 sx hulls,
release 8 5/8" wiper plug and pump 125 sx light cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 p.m. Day: 8 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded 4 1/2" back to 4310' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 350 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 150 lbs. hulls and 110 sx cement.

Pumping pressure 0-500 psi and shut in 100 psi.

Cement circulated on backside of 8 5/8" after pumping 110 sx cement on final stage of plug.

Remarks: Used 65/35 Pozmix 6% gel by Howco. Recovered 2400' of 4 1/2" casing. Water well-7 sx cement.
(If additional description is necessary, use BACK of this report)

RECEIVED
STATE CORPORATION COMMISSION
3-14-88
MAR 14 1988

(did not observe this plugging.)

Signed Richard Lacey (TECHNICIAN)

INVOICED
DATE 3-16-88
INV. NO. 20112

QUADEL ENERGY CORPORATION &
BIG "J" PRODUCTION COMPANY, INC.
729 E. CENTRAL

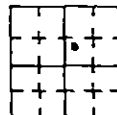
REPLACEMENT CARD
#2 DEBUSK

24-24-15W
NW SW NE

WICHITA, KS 67211

CONTR MERCKLE DRILLING COMPANY CTY STAFFORD

GEOLOGIST J.E. JESPERSEN FIELD SUITER



ELV 2021 KB SPD 10/11/80 CARD ISSUED 4/16/81 IP OIL WELL

2013 GL
API 15-185-21,143-0000 SIMP 4364-4368

SMP	Tops	Depth/Datum	
HEEB		3589-1568	8 5/8 " 358 / 250 SX
BR LM		3723-1702	DST (1) 3960-4045 (LKC) / 15-45-30-45, REC 30' M, SIP 94-94#, FP 63-73#
LANS		3740-1719	DST (2) 4071-4120 (MISS) / TIMES NA, REC 30'M, SIP 41-41#, FP 31-31 / 31-31#
BKC		4008-1987	DST (3) 4165-4190 (VIOLA) / 15-45-45-45, REC 685' MO, SIP 1118-984#, FP 113-170 / 113-318#
MISS-CONG		4063-2042	DST (4) 4215-4240 (VIOLA) / 15-45-30-45, REC 10' M, SIP 52-45#, FP 30-30#
KIND SD		4092-2071	MICT - CO, PF (SIMP) 9 / 4364-4368, SWB DWN, GSO, POP, 7/10/81
VIOLA		4163-2142	
SIMP		4340-2319	
ARB		4004-1983	
RTD		4432-2411	

CORRECTION & INFO RELEASED: 3/17/83 - WAS OIL WELL - TIGHT HOLE; ORIGINALLY FIRST REPORTED IN SE NW NE

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS