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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-185-22,380-0000

SW NW NW, SEC. 25, T 24 S, R 15  
4290 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061

Lease Name Locke Well # 1

Operator: Oil Producers Inc. of Kansas  
Name & Address P.O. Box 8647  
Wichita, KS 67208

County Stafford 136.34

Well Total Depth 4195 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 327

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Western Kansas Drilling License Number 4083

Address Box 126, 1111 E 30th, Hays, KS 67601

Company to plug at: Hour: 1:05 p.m. Day: 8 Month: 9 Year: 19 86

Plugging proposal received from Frank Taggart

(company name) Western Kansas Drilling (phone) 913-628-2296

were: to fill hole with heavy mud and spot cement through drill pipe.

1st plug within 50' of Arbuckle with 30 sx cement

2nd plug at base of Anhydrite with 50 sx cement

3rd plug at 30' below surface pipe with 40 sx cement

4th plug at 40' to surface with 10 sx cement, 5th plug to circulate rathole with 15 sx cement

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:30 p.m. Day: 8 Month: 9 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 990' with 50 sx cement

2nd plug at 360' with 30 sx cement

3rd plug circulate through drilling pipe at 40-0' with 10 sx cement

4th plug to circulate rathole with 15 sx cement

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-17-86

SEP 16 1986

Rec'd 9-16-86

Signed [Signature]  
(TECHNICIAN)

INV. NO. 14960

OCT 13 1986

NOV 14 1986

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Date September 1, 1986  
 month day year

API Number 15- 185-22,380

OPERATOR: License # 8061  
 Name Oil Producers, Inc. of Kansas  
 Address P.O. Box 8647  
 City/State/Zip Wichita, Kansas 67208  
 Contact Person John S. Weir  
 Phone 316-681-0231

SW.. NW.. NW.. Sec 25 Twp 24 S, Rg. 15  East  West  
 Ft. from South Line of Section 42.90  
 Ft. from East Line of Section 49.50

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083  
 Name Western Kansas Drilling  
 City/State Hays, Kansas

Nearest lease or unit boundary line 330 feet  
 County Stafford  
 Lease Name Locke Well # 1  
 Ground surface elevation est 2010 feet MSL  
 Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no  
 Surface pipe by Alternate: 1  2   
 Depth to bottom of fresh water 150  
 Depth to bottom of usable water 280  
 Surface pipe planned to be set 300  
 Projected Total Depth 4250 feet  
 Formation Kinderhook

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator ..  
 Well Name ..  
 Comp Date .. Old Total Depth ..

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting production casing.

Date 8/14/86 Signature of Operator or Agent John S. Weir Title President

For KCC Use:

Conductor Pipe Required .. feet; Minimum Surface Pipe Required 300 feet per Alt.    
 This Authorization Expires 2-15-87 Approved By RCR 8-15-86

per Dodge City office Send 9-2-86 - Set 300' sp - Stu Yunge -

**PLUGGING PROPOSAL IF ABOVE IS D & A**

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

|                                      |                                  |                                  |
|--------------------------------------|----------------------------------|----------------------------------|
| 1st plug @ <u>W/in 50' Arbuckle</u>  | feet depth with <u>20 30sx -</u> | sxs of .....                     |
| 2nd plug @ <u>base of Anhydrite</u>  | feet depth with <u>50</u>        | sxs of .....                     |
| 3rd plug @ .....                     | feet depth with .....            | sxs of .....                     |
| 4th plug @ <u>30' below sur pipe</u> | feet depth with <u>40</u>        | sxs of .....                     |
| 5th plug @ <u>40' to surface</u>     | feet depth with <u>10</u>        | sxs of .....                     |
| (2) Rathole with <u>15</u>           | sxs                              | (b) Mousehole with <u>10</u> sxs |

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in. pono - Hauled -  
 (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 185-22,380 Legal ....., T ....., S, R .....

Surface casing of .. feet set with .. sxs at .. hours, 19 ..

Alternate 1        or 2        surface pipe was used.

Alternate 2 cementing was completed @ .. ft. depth with .. sxs on .., 19 ..

Hole plugged .., 19 .., agent ..