

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-195-21297-00-01  
Spot: NESESE Sec/Twnshp/Rge: 3-11S-22W  
990 feet from S Section Line, 330 feet from E Section Line  
Lease Name: HILGERS Well #: 1  
County: TREGO Total Vertical Depth: 3915 feet

Operator License No.: 4767  
Op Name: RITCHIE EXPLORATION, INC.  
Address: 8100 E 22ND ST N # 700 BOX 783188  
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3914		200 sx
SURF	8.625	218		150 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/08/2015 10:30 AM  
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.  
Proposal Rcvd. from: TOMMY ATKINS Company: RITCHIE EXPLORATION, INC. Phone: (785) 216-0155

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
DV Tool at 1671' w/450 sx cement.  
Perforations: 3252' - 3342', 3550' - 3564', 3785' - 3805'.  
Packer stuck in hole at 3182' w/20 joints of tubing on bottom.

Plugging Proposal Received By: MARVIN MILLS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 12/08/2015 1:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3150' and pumped 50 sx neat cement followed by 50 sx cement w/200 # hulls.  
Pulled tubing to 1712' and pumped 125 sx cement. Good circulation of cement. Pulled tubing out and squeezed casing with 75 sx cement. Shut in pressure 200 psi. Tied on to backside and squeezed w/10 sx cement. Shut in pressure 500 psi.

GPS: 39.1236 -099.74142

Perfs:

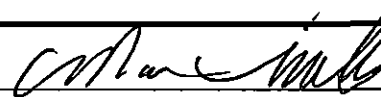
Top	Bot	Thru	Comments
3785	3805		
3550	3564		
3252	3342		

Remarks: CONSOLIDATED CEMENT TICKET # 49618

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)

cm

DEC 09 2015

Received  
KANSAS CORPORATION COMMISSION

Form CP-2/3

DEC 21 2015

CONSERVATION DIVISION  
WICHITA, KS

MO  
12-30-15