

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20483-00-00
Spot: NWNWSW Sec/Twnshp/Rge: 3-1S-33W
2310 feet from S Section Line, 330 feet from W Section Line
Lease Name: ALOISE E HORINEK Well #: 1
County: RAWLINS Total Vertical Depth: 4200 feet

Operator License No.: 33372
Op Name: TAOS RESOURCES OPERATING COMP
Address: 1455 W LOOP S SUITE 600
HOUSTON, TX 77027

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4122		635 SX
SURF	8.625	296		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/09/2015 12:00 PM
Plug Co. License No.: 34787 Plug Co. Name: GREEN OIL FIELD SERVICES, LLC
Proposal Rcvd. from: RAY DOROTHY Company: TAOS RES. CO. LLC Phone: (308) 340-4029

Proposed 8 5/8" surface casing set at 296' w/200 sx cement.
Plugging 4 1/2" production casing set at 4122' w/150 sx cement.
Method: DV Tool set at 2816' w/490 sx cement.
TD 4200, PBTD 4191'.
Perforations: 3205' - 3208' squeezed with 150 sx cement. Open perforations: 3923' - 3927', 3966' - 3970' and 4072' - 4076'.
Ordered 450 sx 60/40 pozmix 4% gel cement w/1000# hulls

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/09/2015 4:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3913' and pumped 100 sx cement w/250 # hulls. Pulled tubing to 2558' and pumped 85 sx cement w/250 # hulls. Pulled tubing to 1280' and pumped 90 sx cement. Cement circulated to surface. Pulled tubing to surface. Connected to 4 1/2" casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 5 sx cement.

GPS: 39.99392N -101.01749W

Perfs:

Top	Bot	Thru	Comments
3923	3927		

Remarks: GLOBAL CEMENTING TICKET # 2565

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

DEC 10 2015

Received
KANSAS CORPORATION COMMISSION

DEC 21 2015

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

No
12-30-15