STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

wells drilled since 1967; if no API $\#$ was issued, indicate spud or completion da	ite,/
WELL OPERATOR F. G. Holl Company, L.L.C. KCC LICENSE # 5056 (owner/company name) (operator)	<u>: 498</u>
ADDRESS 6427 E. Kellogg P.O. Box 780167 CITY Wichita	
STATE Kansas ZIP CODE 67278-0167 CONTACT PHONE # (316) 684-8481	<u> </u>
LEASE	West)
- C - SE - NE SPOT LOCATION/QOOQ COUNTY Stafford	
3300 FEET (in exact footage) FROM (S/N (circle one) LINE OF SECTION (NOT Lease	Line)
660_ FEET (in exact footage) FROM (2)/W (circle one) LINE OF SECTION (NOT Lease	Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE None SET AT CEMENTED WITH	SACKS
SURFACE CASING SIZE 8 5/8" SET AT 343' KB CEMENTED WITH 250	SACKS
PRODUCTION CASING SIZE 42" SET AT 4268' KB CEMENTED WITH 250	SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4160-4164' (16 holes) Simpson San	<u>d</u>
ELEVATION 2026' KB T.D. 4273' PBTD 4224' ANHYDRITE DEPTH 961 (G.L./K.B.) (Stone Corral Formation	n)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING Heavy mud, Hulls, Cement and Halliburton Plug.	
<u> </u>	F: Rec
. (If additional space is needed attach separate page)	930
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes	C.
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. JANI RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	Cirne S
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERAT	
	:f1ce)
ADDRESS_P.O. Box 158City/State_Belpre, Kansas 67519	
PLUGGING CONTRACTOR Pratt Well Service KCC LICENSE # 589 (company name) (contractor)	
(company name) (contractor' ADDRESS P.O. Box 847 Pratt, Kansas 67124 PHONE # (316 672-2531	<u>. </u>
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not Known	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR	agent
DATE: 9/8/97 AUTHORIZED OPERATOR/AGENT: W. Bug Billiones	



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 10, 1997

F G Holl Company LLC 6427 E Kellogg P O Box 780167 Wichita KS 67278-0167 Cummins #1-15 API 15-185-21,159 3300 FSL 660 FEL Sec. 15-24S-15W Stafford County

Dear Thom Pool,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

STERLING DRILLING COMPANY P. O. Box 129 Sterling, Kansas 67579

15-185-21159

OWNER: F. G. Holl
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: November 1, 1980 COMPLETED: November 7, 1980

TOTAL DEPTH: 4270'

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0 - 75 Surface Soil, Sand

75 - 345 Clay, Shale

345 - 720 Shale, Sand, Red Bed

720 - 970 Red Beds

970 - 988 Anhydrite

988 - 1883 Shale

1883 - 4270 Lime and Shale

CASING RECORD

Ran 8 joints used 8 5/8", 28# casing.
330.58' set at 343' K.B% Cemented with
250 sacks 60/40 Pozmix with 3% cc. Plug
down at 8:00 PM, 11-1-80, by Howco.

Ran 12 joints used 10;5#, 4 1/2" casing and 120 joints new 10.5#, 4 1/2" OD casing, 4257.83' set at 4268' K.B. Cemented with 100 sacks Lite and 150 sacks 50/50 Pozmix, 18% salt, 3/4 of 1% CFR-2, 5# ptlsonite per sack, 1/4# nylon figer per sack, 1/8# flo seal per sack. 250 gai, mud flush and 20 bbls. salt flush. Plug down at 11:45 AM, 11-7-80, by Howco,

Deviation Surveys: 1° at 2089! 28 at 4250!