Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test					(See Instruct	ions on Re	verse Side)					
Open Flow Deliverabilty				Test Date: 11/15/2015					API No. 15 15- 09\$ -20933 ~ 0 0 ∂ ∂					
Company HUMMO		RP(ORATION				Lease ACRES		•	333		Well Nu	mber	
County CAMANCHE			Location	Location SW NW		Section 26		TWP 32S		W)		Acres Attributed		
Field NESCATUNGA			OV IVV		Reservoir MARMATON		G		18W Gas Gathering Conne ONEOK			100		
Completion Date 08/09/1999				Ptug Back Total Depth		h		Packer Set at						
Casing Size 5-1/2"			Weight 15.50#		Internal Diameter 4.950		Set at 5580'		Perforations 5030'		то 5083'			
Tubing Size 2-3/8"			Weight 4,70#		Internal Diameter		Set at 4985		Perforations		То			
Type Completion (Describe)				Type Fluid Pro OIL AND V			ion F		Pump Unit or Traveling F		Plunger? Yes / No			
		(Anı	nulus / Tubing)		Carbon Dioxi							avity - G _g	
Vertical D	epth(F	ł)				Pres	sure Taps				(Meter	Run) (Pr	over) Size	
Pressure	Buildu	p:	Shut in NO	V 15 2	0 15 at 0	830	(AM) (PM)	Taken No	OV 16	20	15 _{at} 0830	(,	————— AM) (PM)	
Well on L	.ine:										at		AM) (PM)	
						OBSERVE	D SURFACI	E DATA			Duration of Shut-	_{in_24}	Hours	
Static / Orifice Dynamic Size Property (inches		е	Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential re in Inches H ₂ 0	lemperature lemperat		(P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _o)				l Produced Barrels)	
Shut-In			poig (i iii)	monos ri ₂ o			psig 25	38	psig	psia				
Flow												<u>l</u> .		
Plate	<u>. </u>		Circle one:	Press			Flowing	IBUTES					Flowing	
Coeffiecient (F _b) (F _p) Mcfd		Pro	Meter or over Pressure psia	Extension P _m xh	Grav Fac	tor 1	Temperature Factor F _{ft}		iation ctor :	Metered Flow R (Mcfd)	(Cubic Fe		Fluid Gravity G _m	
(P _c) ² =			(P _w) ² =		-	OW) (DELIV		-				² = 0.20	07	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		<u>-</u> · (F					% (P _o - 14.4) + * Backpressure Curve Slope = "n" or Assigned		i	roe	Antilog	P _d) ² = Open Flow Deliverability Equals R x Antilop		
	4,			fivided by: $P_c^2 - P_w^4$	by:	P _c ² - P _w ²		ard Slope		F 7		(Mc(d)	
		-		 									<u> </u>	
Open Flo	w	Mcfd @ 14.65 psia					Deliverab	ility	Mcfd @ 14.65 psia					
											rt and that he ha		_	
the facts s	stated t	here	in, and that sa	id report is true					day of D	ECEMBER	,	2	20 <u>15</u> .	
			Witness (i	any)		KCC V				For C	Company			
-			For Comm	ission		_DEC_1	6 2015			Chec	ked by			

I declare under penalty of perjury under the laws of the state of Kansas that I am exempt status under Rule K.A.R. 82-3-304 on behalf of the operator HUMMON CORPC and that the foregoing pressure information and statements contained on this application correct to the best of my knowledge and belief based upon available production summatof equipment installation and/or upon type of completion or upon use being made of the I hereby request a one-year exemption from open flow testing for the ACRES 1-26 gas well on the grounds that said well:	PRATION ation form are true and aries and lease records gas well herein named.
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoir is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents staff as necessary to corroborate this claim for exemption from testing.	
Date: 12/14/2015	
CC WICHITA Signature:	OR / PUMPER

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.