

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-047-20632-00-00
Spot: CNWNW Sec/Twnshp/Rge: 7-24S-16W
660 feet from N Section Line, 660 feet from W Section Line
Lease/Unit Name: HAWLEY OWWO Well Number: 3-7
County: EDWARDS Total Vertical Depth: 4390 feet

Operator License No.: 5056
Op Name: HOLL, F.G., COMPANY L.L.C.
Address: 6427 EAST KELLOGG
WICHITA, KS 67207

Conductor Pipe: Size _____ feet: 3142.68
Surface Casing: Size 8.625 feet: 279 WITH 225 SX CMT
Production: Size 4.5 feet: 4389 WITH 175 SX CMT
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/31/2002 1:30 PM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: JOE MAAS Company: QUALITY WELL SERVICE, INC. Phone: (620) 278-2026

Proposed Plugging Method: SAND TO 4190' WITH 4 SX CMT ON TOP. 1ST PLUG AT 1100' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 310' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

Plugging Proposal Received By: STEVE PFEIFER WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/31/2002 2:15 PM KCC Agent: STEVE MIDDLETON

Actual Plugging Report:

PERFS AT 4265-76'. SAND TO 4190' WITH 4 SX CMT ON TOP. 1ST PLUG PULL CASING TO 1100'. SPOT 10 SX GEL & 50 SX CMT. 2ND PLUG PULL CASING TO 310' & SPOT 50 SX CMT. 3RD PLUG PULL TO 40' & SPOT 10 SX CMT. STAYED FULL.

RECEIVED

JUN 05 2002
6-5-02
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICES. RECOVERED 2350' OF 4 1/2" CASING.

Plugged through: CSG

District: 01

Signed _____

(TECHNICIAN)

INVOICED

JUN 03 2002

DATE 6-6-02

INV. NO. 2002061889 *NP*

Form 12-21

RECEIVED
MAY 02 2002
5-2-02
KCC WICHITA

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

WELL LOG - - - - - HAWLEY #3-7
Located: C NW NW, Sec. 7-24S-16W, Edwards County, Kansas

OWNER: F. G. Holl
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: March 6, 1980
COMPLETED: March 12, 1980

TOTAL DEPTH: 4390'

<u>LOG</u>	<u>CASING RECORD</u>
0 - 90 Surface Soil and Sand	Ran 7 joints 8 5/8", 28# used casing.
90 - 283 Shale	267.67' set at 279' K.B. with 225
283 - 313 Red Beds	sacks 60/40 Pozmix with 2% gel and 3%
313 - 1096 Shale, Sand, Red Beds	cc. Plug down at 2:15 PM, 3-6-80,
1096 - 1109 Anhydrite	by Howco.
1109 - 1425 Shale	
1425 - 1950 Shale and Shells	
1950 - 3904 Shale and Lime	
3904 - 4030 Lime	
4030 - 4220 Lime and Shale	
4220 - 4285 Lime, Shale and Sand	
4285 - 4390 Chert, Shale, Sand and Chert	Ran 101 joints new 10.5#, 4 1/2" casing. 4380.6' pipe set at 4389' K.B. Cemented with 175 sacks 50/50 Pozmix with 2% gel, 18% salt, 5# gilsonite per sack, 3/4 of 1% CFR-2 per sack. Plug down at 1:45 PM, 3-12-80, by Howco.

AMP

Deviation Surveys: 1/4° at 2236'
1 1/2° at 4285'