

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

BLM-TULSA D.O.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Lease Designation and Serial No.

KS GLO 03811

Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Helmerich & Payne, Inc.

3. Address and Telephone No.

P.O. Box 558 Garden City, KS 67846 316 276-3693

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 660' FWL Section 32 T26S R34W

C - SW NW

8. Well Name and No. USA "A" 12

formerly PPU #39

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Finney County, KS

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-93 Move in to permanently abandon well. Set CIBP at 4000'. Drop bail 4 sks (35 ft) cmt on top of CIBP. Place plug from 2859-2759 across DV tool at 2809' with 3 dump bailer runs for a total of 12 sks cmt. Perforate below base of surface casing at 903' with 4 holes. Attempt to establish circulation. Could not pump into at 950 psi. Set CIBP at 950 feet to protect casing below at higher surface pressure and perforated 4 holes at 873'. Pressured up to 950 psi without any rate. Increase pressure to 1050 psi and saw increasing rate and decreasing pressure. Circulated 180 sks 65/35 Poz w/ 6% gel at 13.6 PPG yield = 1.52 ft³/sk at 4 BPM and 350 psi.

9-2-93 Cut off casing 4 feet below surface. Weld on cap with identification and weep hole. Backfill hole around casing and recontour location. Plugging complete 9-2-93.

(See reverse)

14. I hereby certify that the foregoing is true and correctSigned Arthur R. ChildersTitle Production EngineerDate 9-10-93

(This space for Federal or State office use)

(ORIG. SGD.) VIRGIL L. PAULI

VIRGIL L. PAULI
CHIEF, BRANCH OF
FLUID OPERATIONS

STATE CORPORATION COMMISSION
OCT 04 1993

Approved by _____
Conditions of approval, if any:

Title _____

Date OCT 06 1993

CONSERVATION DIVISION

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Kansas Corporation Commission

*See Instruction on Reverse Side

PLUG DETAIL

<u>PLUG</u>	<u>CONTENTS</u>	<u>PURPOSE</u>	<u>DEPTH</u>
1	CIBP and 4 sks cmt	Isolate production perforations	4000-3965'
2	12 sks cmt	Isolate DV tool at 2809'	2859-2759'
3	180 sks cmt	Protect fresh water	903-surface

Roland Leaton of BLM's Elkhart, KS office was notified of plugging operations on 8-30 and 8-31 but did not witness.

Glen Barlow of Kansas Corporation Commission notified but did not witness.