

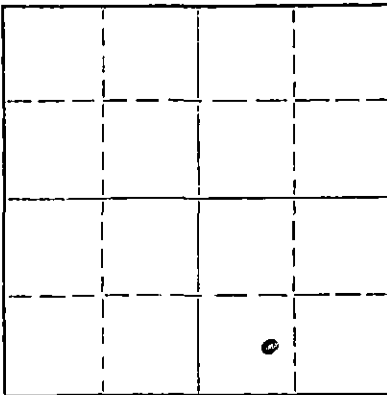
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Pratt County, Sec. 14 Twp. 29S Rge. (X) 14 (W)

Location as "NE/CNW/SW" or footage from lines. E/2 SW SE

Lease Owner High Plains Production Co.

Lease Name Shriver

Well No. 1

Office Address 304 Insurance Building; Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed October 29, 19 62

Application for plugging filed March 22, 19 67

Application for plugging approved March 23, 19 67

Plugging commenced March 24, 19 67

Plugging completed March 27, 19 67

Reason for abandonment of well or producing formation Non-economic

If a producing well is abandoned, date of last production February 15, 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation Simpson Depth to top 4535 Bottom 4544 Total Depth of Well 4544 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson	Oil & water	4535	4544	4 1/2" O.D.	4537'	2037'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3-23-67 Move in & rig up pipe pulling machine.

3-24-67 Run bailer - stopped @ 2100 ft. - haul sand, cement & water- push plug to 2100 ft. - sand back to 2085 - dump 3 sack cement - load hole with water.

3-25-67 Unpack bradenhead - shoot pipe @ 2024 ft. - pull pipe - total 2037 ft.

3-27-67 Bail hole down to 400 ft.- rock bridge from 400 to 380 ft.-dump 6 yds. ready mix cement to surface - tear down.

RECEIVED
STATE CORPORATION COMMISSION

MAY 1 1967

5-1-67

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.
Address 320 North Park, Stafford, Kansas 67578

STATE OF Kansas, COUNTY OF Sedgwick, ss.

I, Thornton E. Anderson, co-owner (employee of owner or owner operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

304 Insurance Building, Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of May, 19 67

My commission expires October 22, 1967.

Betty J. Sharp

Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

OIL & GAS FUTURES, INC. &
HIGH PLAINS PRODUCTION CO.
Company- Farm- Shriver No. 1

SEC. 14 T. 29 R. 14W
E/2 SW SE

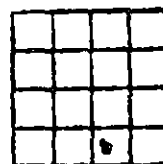
Total Depth. 4544'
Comm. 10-2-62
Shot or Treated.
Contractor. Garvey Drilling Co.
Issued. 3-23-63

Comp. 10-16-62

RECEIVED
STATE CORPORATION COMMISSION

County Pratt
KANSAS

MAR 23 1967



CASING:
8 5/8" 786' cem w/500 sx.
4 12" 4537 1/2' cem w/225 sx.

CONSERVATION DIVISION
Wichita, Kansas
Elevation. 1961' DF

Production. 68 BOPD, NW

Figures Indicate Bottom of Formations.

(All meas. were from KB)

COMPLETE DRILLERS LOG NOT AVAILABLE.

3978-3986'	Limestone, chalky in part.	4530-4532'	Coarsely crystalline lime- stone w/isolated large vug stained w/ heavy oil.
3988-3994'	Fine crystalline limestone, brown. No show of oil.	4532-4534'	Coarsely crystalline lime- stone, oil stained, but w/some shale.
3997-4000	Possible spotted stains in dry sample.	4534-4535'	Soft waxy shale w/fine to medium sand grains, some light oil
4024-4032'	chalky limestone. No show of oil.	4535-4536'	Soft, waxy shale w/small amount of coarsely crystalline lime- stone & few small sand grains.
4053-4056'	Fine crystalline limestone. No show of oil.	4536-4537'	As above, but w/increased oil stained sand, limestone decreased.
4093-4097'	Brown, fine crystalline limestone. No show of oil.	4537-4538'	Sub-rounded to rounded medium sand grains. Fair spotted sat- uration & bleeding small amount of gas & oil. Little limestone, some shale.
4108-4114'	slightly chalky limestone w/con- siderable chert.	4538-4539'	Sandstone, medium grain. Good even staining, saturation, odor.
4164-4167'	Cream, fine crystalline, finely oolitic limestone. No show of oil, wet or dry.	4539-4544'	Rec. 4.6' Sandstone as above.
4169-4174'	Fossiliferous limestone w/some oil stain & some dark deadish stain.	4542-4543'	Sandstone as above.
4213-4216'	Chalky limestone. No show of oil.	4543-4543.6'	Sandstone, medium grain, Semi-quartzitic, no staining, but abundant asphaltic resi- due.
4240-4243 & 4246-4258'	Fine crystalline chalky limestone. Trace of stain & trace of dead oil. No free oil, no odor. Calculated 23% SW & 80% SW.	4544'	RTD
4286-4292'	Fine crystalline limestone. Few pieces w/fair stain, trace free light oil in wet sample. Very light quick odor. Not considered worthy of testing.	Total Depth	
4393-4404'	Fine crystalline slightly cherty limestone. 4398-4400' calculated 35% SW &		
4400-4402'	calculated 44% SW. No show of oil in samples.		
4454-4472'	Sharp translucent chert w/trace white & gray opaque chert, also trace cherty dolomite & weathered chert w/medium oil stain, no free oil, no odor.	TOPS:	
Core #1 4515-4524 1/2'	Rec. 7 1/2'. Core barrel jammed.	Anhydrite	383
4515-4515 1/2'	Soft waxy shale & opaque to weathered chert pebbles, fractures w/some oil stain.	Hogner Shale	3774
4515 1/2-4517'	Fresh opaque chert w/weathered surface & fractures w/stain.	Tonto Lime	3791
4517-4517 1/2'	Green, soft, waxy shale.	Douglas Shale	3809
4517 1/2-4517 3/4'	Fresh opaque fractured chert w/calcite inclusion, some w/oil stain.	Brown Lime	3862
4517 3/4-4518 3/4'	Green, soft, waxy shale w/ chert pebbles.	Lansing-Kansas City	3978
4518 3/4-4519'	Green, soft, waxy shale.	Base Kansas City	4360
4519-4522 1/2'	Green, soft, waxy shale & chert pebbles.	Viola	4454
Core #2 4524 1/2-4539'	Full Rec.	Simpson Shale	4535
4524 1/2-4527'	Green, soft, waxy shale.	Simpson Sand	4537
4527-4528'	Coarse crystalline limestone, scattered large vugs, partially stained w/heavy oil.		
4528-4529'	Green, soft, waxy shale w/imbedded medium subround to round sand grains.	DST #1 4532-4544'	Op 1 hr. Blow strong. GTS in 5 min. Rec. Drill ste starting unloading oil w/approx. 38 pipe still in hole. Est. 1960' free oil, NW. ISIP 994#/20 min., FSIP 963# /45 min., IFP 276#, FFP 589#.
4529-4530'	Green, soft, waxy shale & coarsely crystalline limestone w/heavy oil stain at contact.		

(RAN SCHLUMBERGER GAMMA-RAY, LATERO-
SONIC, & CALIFEE)