STATE OF KANSAS

ORPORATION COMMISSION

## WELL PLUGGING RECORD

10 101 00 505 4000
API NUMBER 15-185-22,577-0000
LEASE NAME Doran WELL NUMBER 2
WELL NUMBER 2
Ft. from 5 Section Line
SEC. 33 TWP. 245 RGE. 15W (.E.) or (W)
COUNTY Stafford
Date Well Completed
Plugging Commenced 3/26/90
Plugging Completed $\frac{4/3/90}{}$
(date)
(KCC District Agent's Name).
BottomT.D. 4496'
SING RECORD
Put in Pulled out
358' none 4502 2238'
, indicating where the mud fluid was to the hole. If cement or other plugs d, from_feet tofeet each setShot_pipe_@3000', 2800', 75_sacks_cement.
( of this form.)
C. License No. 6050
n Hydrocarbon, Inc.
,ss.
nployee of Operator) or (Operator) of That I have knowledge of the facts, ne above-described well as filed that
Phone Sto
P.O. Box 347 Chase, KS. 67524

SIME CORPORATION COMMISSION	Kenene.	-02-5-	-117	AI ( NOM	DEN	3 22,311 -000 <u>0</u>			
200 Colorado Derby Building Wichita, Kansas 67202				LEASE NAME Doran					
	TYPE OF	R PRIN	IT	WELL NU	MBER	2			
	and return	return to Cons. Div.			_ Ft. from	S Section Line			
•	office wit	hin 30		_ Ft. from	E Section Line				
LEASE OPERATOR Mid-American	SEC. 33	_TWP248_RG	E. <u>15W</u> ( <u>,E</u> ,)or(W)						
ADDRESS 114 East Avenue Nor	COUNTY	COUNTY <u>Stafford</u>							
PHONE#( 316) 257-5111 OPE	Date We	Date Well Completed							
Character of Well Oil				Pluggin	Plugging Commenced 3/26/90				
(Oll, Gas, D&A, SWD, Input,	Water Supply Well	1)		Plugging	Plugging Completed 4/3/90				
The plugging proposal was ap	proved on		<u>.</u>			(date)			
by			·	(KC	C District	Agent's Name).			
Is ACO-1 filed?	if not, is well	log at	tached?_		<del> </del>				
Producing Formation	Depth	to To	p	Botto	omT.	.D. <u>4496'</u>			
Show depth and thickness of	all water, oil a	nd gas	formati	ons.					
OIL, GAS OR WATER RECORDS			C	ASING RECOF	RD				
Formation Content	From	То	Slze	Put in	Pulled out				
			8 5/8	358'	none				
			8 5/8 5 1/2	4502	22381				
Describe in detail the manne placed and the method or me were used, state the chara Sanded bot 2000'. Plu	thods used in int	troduc nd dep 5 sac	ing it into the place	nto the holed, from_ ed, from_ et_Shot pi	le. If cemen _feet to ne_03000!	nt or other pl _feet each se 			
				<del>_</del>					
(If additional de	-	·							
Name of Plugging Contractor_				NCl	_icense No	6050			
Address P.O. Box 347 C	hase, Kansas	6752	4		<del></del> -				
NAME OF PARTY RESPONSIBLE FO	R PLUGGING FEES:	Mi	d-Americ	an Hydroca	rbon, Inc				
STATE OF Kansas	COUNTY OF _		Rice		_,ss.				
R. Darrel						or (Operator)			
above-described well, being statements, and matters he the same are true and correc	rein contained an	nd the 1.	th, says log of Ignature	the above-o	ive knowledg	je of the fact all as filed the			
STATE CORPORA	۰.				<del></del>	se,KS. 67524			
APR 10-90	AND SWORN TO befo	ore me	this	line	April Length ary Public	,19 <u>90</u>			
CONSERVATION PROBASION	on Expires:	NOTATE A	State	HERZBERG of Kansas p. Aug. 24, 1993	, . up. 16	Form CP-			
		KANSAS	1			Revised 05-8			

Form CP-4 Revised 05-88



## ACOUSTIC CEMENT BOND LOG

BOND LOG

Į	BOND LOG										, ,					
	NON		ST. KANSAS	COMPANY	MIC	AME	RICAN	НҮ	DROCARBON	INC.						
	\(\frac{1}{2}\)		₫	WELL .	IELL · NO. 2 DORAN											
١	ON IN LIEU															
	4	FIELD														
	8 2			COUNTY		FFO		STATE KANSAS								
	COMP. MID AMERICAN HYDROCARBON		COUNTY STAFFORD	API NO. 15-185-22,577  LOCATION 100 FT N OF E/2-E/2-SE  OTHER SERVICES  PERF												
	별월		ζ.													
	르 니		<u> </u>							-						
	COMP MELL	FIELD	밍	SEC. 33		TWI	249	ì	RGE.	15W						
1	PERMANENT			GROUND	LEVEL		_		EY. 2031				3. 2036			
-	LOG MEASUS			M KELIV BI	исить	Jr.	5	Fī	. ABOVE PI	ERM. DHTUI	M	D.F	 L. 2031			
Ì		RILLING MEASURED FROM KELLY BUSHING  ATE © TIME LOGGED   03/27/89						TYPE OF FLUID IN HOLE HATER								
	RUN NO.			ONE			DENSITY OF FLUID					NA				
i	DEPTH - DI	RILLER		4496							<del></del>					
	DEPTH - W	ELEX		4455 4	<del>-</del>		CEMENT TOP EST LOGGED					3825 3750				
	BTM. LOGGE			4444		EQUIPMENT : LOCATION 3							3499 GT. BEND			
Ì	TOP LOGGE			3700							RS					
1	MAX TEMP. DEGREE 12				<del></del>				NESSED BY							
	CEMENTING			SURFACE	STRIN	√G			ON STRING	PRODUCTI	<u>on str</u>	ING	LI	NER		
- }	DATE/TIME	CEMENT	FN		A 4		11 1. 1.	1 2 4	1	IDD 11/05/2						
1	PRIMARY/S	JUEEZE			. احران	: UU	ethic all t	. [ 1	Timijet.	AKTWHKA						
1	EXPECTED COMP. STR	ENCTU				1	M	<u>α</u> .	(991)							
	CEMENT VOL			·		ئك	1.1.T	<u>-'</u>	127 J	135 SX						
			<del>ит  </del>	<del></del>									ī · ·			
	CEMENT TYPE/WEIGHT FORMULATION			CONSERVATION				001 # 007					L			
	1 OKHOLIH 10	Wichita K				. Kan	.75 PCT CF									
ı	MUD TYPE/	AUD WET	TH3	Ť						.70 [ 0]	VI KU			ī		
	RUN		(	BORFHO	BOREHOLE RECORD				TOSTNO.			AND TUBING RECORD				
- 1	NO.	_	BIT				10	SIZE		HGT.				TO		
	ONE	12.2		0 7,10		358			8.625	24	0		35			
	THO	7.875 358			4510			5.5		0			02			
	_															