

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

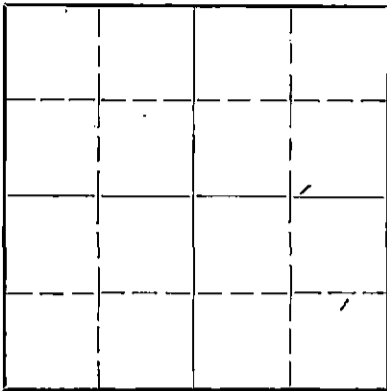
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 33 Twp. 24 SRge (E) 15 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines 330 Fr. South 330 Fr. West
Lease Owner Phillips petroleum Co.
Lease Name Arch Well No. 2
Office Address Bartlesville, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 10-11-44 19
Application for plugging filed 2-13-46 19
Application for plugging approved 3-16-46 19
Plugging commenced 3-26-46 19
Plugging completed 4-5-46 19
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H.W. Kerr
Producing formation Depth to top Bottom Total Depth of Well 4632' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
L.K.C.		3779		8 5/8"	993' OA.	0
Miss.		4184				
Kinderhook		4201				
Cherty Viola		4262		5 1/2"	4471' OA.	2315'
Simpson Shale		4368				
Simpson Sand		4436				
Arbuckle	Show oil	4439				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with rock from 4632' to 4440' Ran 5 sx. cement at 4440'
Filled with mud to 650' Ran 10 sx. cement at 650' Filled with
mud to 8' Ran 5 sx. cement, filling to base of cellar.
Plugging completed at 12 Noon 4-5-46.

PLUGGING
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to N.C. Mortimer
Address Phillips Petroleum Co. Great Bend, Kans. Box 779

STATE OF Kansas, COUNTY OF Barton, ss.
N.C. Mortimer (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *N.C. Mortimer*
Great Bend, Kans. Box 779
(Address)

SUBSCRIBED AND SWORN to before me this 17 th. day of April, 19 46

My commission expires Mar. 27 th. 1950



Rec'd
4-19-48

Notary Public

Formation Record

Lease Arch

Well No. 2

FROM	TO	Formation	REMARKS
0	44	Surface clay & sand	Elevation 2037' D.F.
44	115	Sand	
115	520	Shale & shells	
520	610	Sand	
610	740	Shale & red bed	
740	830	Red bed	
830	975	Shale & shells	
975	1012	Anhydrite	Anhydrite 975'
1012	1050	Red bed	
1050	1300	Redbed & shale	
1300	1370	Shale & salt	
1370	1445	Shale & shells	
1445	1465	Shale	
1465	1580	Shale & shells	
1580	1900	Shale & lime	
1900	2105	Lime	
2105	2130	Broken lime & shale	
2130	2230	Lime & shale	
2230	2270	Shale	
2270	2496	Lime	
2496	2565	Lime & shale	
2565	2684	Lime	
2684	2785	Lime & shale	
2785	2805	Lime	
2805	2820	Shale	
2820	2895	Lime	
2895	2995	Shale & shells	
2995	3002	Shale	
3002	3088	Lime	
3088	3163	Lime & shale	
3163	3200	Lime	
3200	3225	Shale	
3225	3263	Lime	
3263	3310	Shale	
3310	3340	Lime	
3340	3360	Broken lime	
3360	3433	Broken lime & shale	
3433	3493	Lime & shale	
3493	3523	Shale	
3523	3585	Shale & shells	
3585	3600	Lime	
3600	3708	Lime & shale	
3708	3744	Hard shale	
3744	3756	Broken lime	
3756	3943	Lime	
3943	3990	Broken lime	
3990	4072	Lime	
4072	4115	Lime & shale	
4115	4133	Lime	

PLUGGING

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Top L.K.C.

67719 16 1946

STATE CORPORATION
COMMISSION
CONSERVATION
DIVISION

Formation Record

Lease Arch

Well No. 2

FROM	TO	Formation	REMARKS
4133	4164	Lime & shale	
4164	4186	Shale	Top Miss. 4184'
4186	4210	Lime & chert	Top Kinderhook 4201'
4210	4263	Shale	Top Cherty Viola 4262'
4263	4296	Lime & chert	
4296	4308	Shale	
4308	4335	Lime & chert	
4335	4360	Hard shale & lime shells	
4360	4434	Shale & lime	Top Simpson shale 4368'
4434	4440	Lime	Simpson sand 4436-39'
4440	4632	Lime	Top Arbuckle 4439' Fair to good porosity & sat. Drld. to 4632' Dry hole.

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