

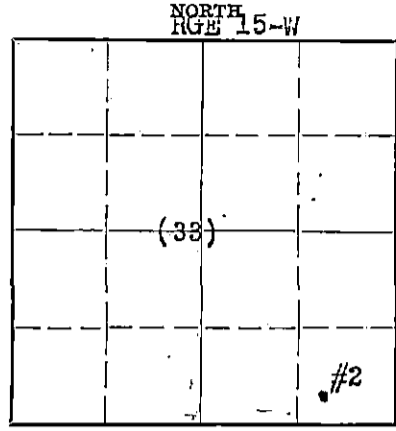
# WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Strike out upper line  
when reporting plug-  
ging off formations.



Stafford County. Sec. 33 Twp 24-S Rge. (E) 15 (W)  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW 1/4 SE 1/4 SE 1/4  
 Lease Owner Stanolind Oil and Gas Company  
 Lease Name A. L. Campbell Well No. 2  
 Office Address Box 591, Tulsa, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed April 14, 1944  
 Application for plugging filed April 15, 14 1944  
 Application for plugging approved April 15, 14 1944  
 Plugging commenced April 14, 1944  
 Plugging completed April 15, 1944  
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production Dry Hole 19      
 Was permission obtained from the Conservation Division or its agents before plugging was com-  
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander  
 Producing formation None Depth to top      Bottom      Total Depth of Well 4525 Feet  
 Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

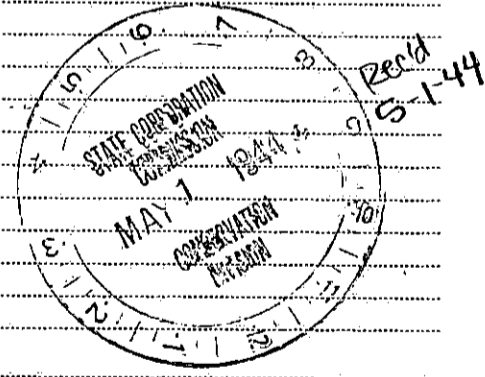
### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing	Dry	3800		13" OD	246' 2"	None
Top Viola	"	4336				
Top Simpson	"	4403				
Top Arbuckle	"	4477				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

Hole filled with heavy mud to base of surface casing at 248'; set plug and dumped 20 sacks cement; filled with mud to 30'; set plug and dumped 10 sacks cement to bottom of cellar.

**PLUGGING**  
 FILE 33 24 15 W  
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(If additional description is necessary, use BACK of this sheet)  
 Correspondence regarding this well should be addressed to Mr. T. L. Regan  
 Address Box 591, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Stafford, ss.  
C.B. Snyder (employee of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C.B. Snyder  
Stafford, Kansas (Address)

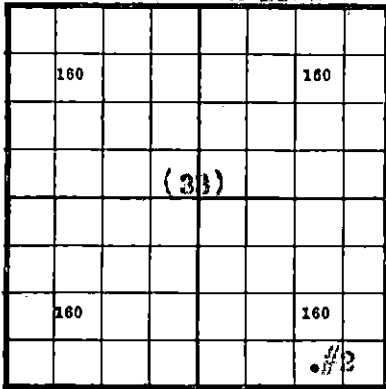
SUBSCRIBED AND SWORN TO before me this 19 day of April, 1944  
W.C. Robinson  
 Notary Public.

My Commission Expires Dec. 20, 1947

My commission expires

N R-15-W

WELL RECORD



Locate Well Correctly

COUNTY Stafford, SEC. 33, TWP. 24 S, RGE. 15 W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME A. I. Campbell WELL NO. 2  
 DRILLING STARTED 3-10-1944, DRILLING FINISHED 4-14-1944  
 WELL LOCATED SW 1/4 SE 1/4 SE 1/4 380 ft. North of South  
 Line and 990 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 2044 GROUND 2042  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
<sup>1</sup> Top Lansing	3800		<sup>4</sup> Top Arbuckle	4477	
<sup>2</sup> Top Viola	4336		<sup>5</sup>		
<sup>3</sup> Top Simpson	4409		<sup>6</sup>		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

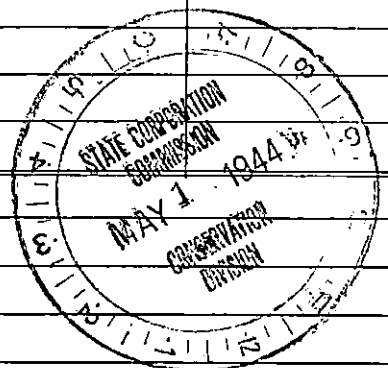
Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
18" OD	50#	R V	Used	243	2	(Thds. off)		Landed at 251' 2"				

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13" OD	246	2	355		ahgrovo Common	HONGCO			

PLUGGING  
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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4625 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig Contractor's Derrick

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Field Supt  
 Name and Title

Subscribed and sworn to before me this the 26 day of April, 1944  
 My Commission Expires Dec. 20, 1947

[Signature]  
 Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	0	Lime	4489	4525
Sand	8	40	Total Depth	4525	
Surface Sand	40	195	Drilled 4477'-4482' Dolomite, slight porosity, no show. Cored 4482' to 4489' Dolomite good porosity no show.		
Sand & Shells	195	213	Dry hole permanently abandoned April 15, 1944.		
Shell	213	215	Date of first work	3-10-44	
Shells & Shale	215	258	Date drilling started	3-13-44	
Shale	258	300	Date drilling completed	4-14-44	
Shale & Shells	300	340	Date well permanently abandoned	4-15-44	
Red Bed	340	815			
Shale & Sand	815	985			
Anhydrite	985	1005			
Shale	1005	1185			
Shale & Shells	1185	1800			
Broken Lime	1800	1980			
Lime	1980	2130			
Broken Lime	2130	2160			
Lime	2160	2180			
Lime & Shale	2180	2310			
Broken Lime	2310	2390			
Lime	2390	2472			
Shale	2472	2520	Rotary Core #1 2' Rec.	4482	4489
Lime	2520	2585	Dolomite good porosity no show.	4482	4484
Lime & Shale	2585	2635	Dolomite dense no shows.	4484	4489
Lime	2635	2700			
Shale & Shells	2700	2710			
Lime & Shale	2710	2815			
Shale & Shells	2815	2995			
Shale & Lime Shell	2995	3070			
Broken Lime	3070	3195			
Lime & Shale	3195	3270			
Broken Lime	3270	3328			
Broken Lime & Shale	3328	3358			
Lime	3358	3365			
Sandy Lime & Shale	3365	3405			
Lime	3405	3435			
Broken Lime	3435	3490			
Sandy Lime	3490	3525			
Lime & Shale	3525	3580			
Lime	3580	3675			
Lime & Shale	3675	3720			
Shale	3720	3730			
Lime	3730	3745			
Lime & Shale	3745	3794			
Lime	3794	3810			
Shale & Lime	3810	3822			
Lime	3822	3830			
Lime Cherty	3830	3900			
Lime	3900	4035			
Lime & Shale	4035	4160			
Conglomerate	4160	4190			
Shale & Shells	4190	4200			
Lime Cherty	4200	4220			
Shale & Cherty Lime	4220	4250			
Conglomerate & Chert	4250	4270			
Shale	4270	4298			
Lime Chert	4298	4305			
Shale & Chert	4305	4333			
Lime & Chert	4333	4354			
Lime Cherty	4354	4415			
Shale & Sand	4415	4421			
Shale	4421	4480			
Lime	4480	4482			
Dolomite	4482	4489			

# MATERIAL REPORT AND PLUGGING RECORD



Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

N Rge 15-W


W (33) E T 24-S

#2

S  
Locate well correctly.

NOTICE: All questions on this form must be answered.

Company Operating Stanolind Oil and Gas Company  
Office Address Box 591, Tulsa, Oklahoma

County Stafford Sec. 33 Twp. 24-S Rge. 15-W

Farm Name A. L. Campbell Well No. 2 Field Farmington

Well Location SW 1/4 SE 1/4 SE 1/4

Name of Producing Sand Dry Hole Total Depth 4525

Commenced Plugging April 14, 1944 Finished April 15, 1944

DAILY AVERAGE PRODUCTION:

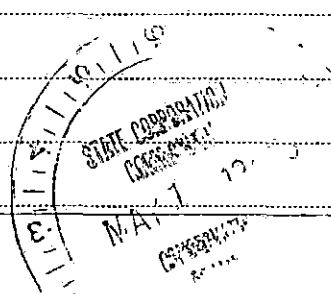
Initial Production: Oil None Gas None Water None

Production when Plugged: Oil None Gas None Water None

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

### INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<u>None</u>								



### SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
<u>None</u>				

\* Usable, Usable with minor repairs, or junk.

Date: April 20, 1944 Signed: [Signature] (For Operating Co.—Title)

**PLUGGING**

FILE NO 33 24 15W

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It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756