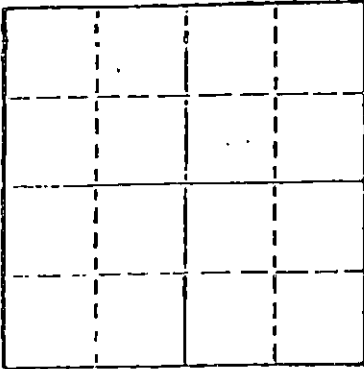


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 33 Twp. 24 Rge. 15 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{3}{4}$ " or footage from lines
C E/2 E/2 SW
Lease Owner Vincent Oil Co.
Lease Name Cummins #1 Well No. _____
Office Address Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7/26/79 19____
Plugging completed 8/2/79 19____
Reason for abandonment of well or producing formation
depleted

If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4289
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	317	none
				4 1/2"	4288	1938'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 4150' and ran 4 sacks cement. Shot pipe at 2020', 1925', pulled 60 joints. Squeezed hole with 8 sacks hulls, 25 sacks gel, released plug and displaced with 200 sacks 50-50 pozmix, 4% gel and 3% cc.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION
8-7-79

(If additional description is necessary, use BACK of this sheet) 1979

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of August, 19 79

My commission expires _____



Margaret Melcher
Notary Public.

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

WELL LOG ----- CUMMINS #1
Located: E/2 E/2 SW, Section 33-24S-15W, Stafford County,
Kansas

OWNER: Vincent Oil Corporation
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: June 13, 1973
COMPLETED: June 29, 1973

TOTAL DEPTH: 4289'

<u>LOG</u>	<u>CASING RECORD</u>
0 - 170 Sand and Shale	Ran 7 joints 8 5/8" casing, 305.39'
170 - 323 Shale and Shells	pipe set at 317' K.B. Cemented with
323 - 979 Red Bed, Shale, Sand	225 sacks Quickset, 2% gel. Plug down
979 - 997 Anhydrite	at 6:00 PM, 6-14-73.
997 - 1045 Red Bed	
1045 - 3271 Lime and Shale	
3271 - 3275 Lime	
3275 - 3815 Lime and Shale	
3815 - 4075 Lime	
4075 - 4160 Lime and Shale	
4160 - 4289 Lime	Ran 135 joints 4 1/2" OD casing, 4305.78'
	cemented at 4288' K.B. with 160 sacks
	Pozmix, 18% salt, 5# gilsonite per sack,
	3/4 of 1% CRF2. Plug down at 10:00 PM,
	6-28-73. Cement second state DV Tool at
	2466' with 135 sacks Pozmix, 18% salt,
	5# Gilsonite per sack, 3/4 of 1% CRF2.
	Plug down at 1:30 AM, 6-29-73.

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JUN 27 1973

CONSERVATION DIVISION
LITTLE ROCK