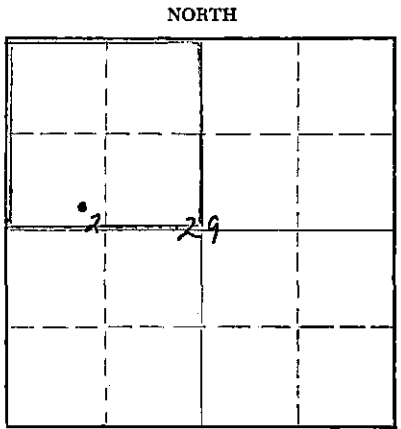


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 29 Twp. 24S Rge. (E) 15 (W)
Location as "NE/CNW/SW" or footage from lines SE/4 SW/4 NW/4
Lease Owner Skelly Oil Company
Lease Name T. S. Ackerman Well No. 2
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 11, 19 57
Application for plugging filed April 15, 19 57
Application for plugging approved April 15, 19 57
Plugging commenced April 12, 19 57
Plugging completed April 12, 19 57
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4323 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Viola Lime	Dry	4300'		8-5/8"	1016' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud laden fluid	4323' to 3940'
20 sacks of cement	3940' to 3880'
Mud laden fluid	3880' to 300'
20 sacks of cement	300' to 240'
Mud laden fluid	240' to 35'
10 sacks of cement	35' to 6'
Surface soil	6' to 0'

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STATE CORPORATION COMMISSION
4-26-57
APR 26 1957

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.
Address 2701 East 15th, Tulsa, Oklahoma

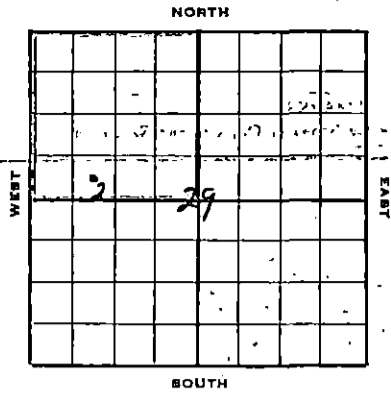
STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) ~~brother of owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of April, 1957
My commission expires April 7, 1959
Josephine L. Johnson Notary Public.

PLUGGING
FILE SEC. 29 T. 24 R. 15W
BOOK PAGE 6 LINE 2

SKELLY OIL COMPANY



Well Record
 57362
 Lease Name and No. L. F. Beckerman Well No. 2 Elev. 2040' Gr.
 Lease Description 1/4 Sec. 29-24-15N, Stafford County,
Kansas (150 Acres)
 Location made March 15, 1957 by Dupree Engross
330 feet from North line 900 feet from East line 1/4
330 feet from South line 900 feet from West line of Sec. 29

Work com'd 3/19 1957 Rig com'd 3/21 1957 Drlg. com'd 3/21 1957 Drlg. comp'd 4/11 1957
 Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from 0' to 4373' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 4373'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8"</u>	<u>227</u>	<u>02</u>	<u>1024'</u>				<u>26</u>	<u>1016'</u>	<u>0</u>	<u>BRACO</u>	<u>A</u>	<u>500</u>	<u>Halliburton</u>
<u>(8-5/8" casing set 2' in collar)</u>													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Acme Topok</u>	<u>3128'</u>						
<u>Beckner shale</u>	<u>3573'</u>						
<u>Trenton Limestone</u>	<u>3944'</u>						
<u>Viola</u>	<u>3552'</u>						
<u>Lansing Limestone</u>	<u>3774'</u>						
<u>Kansas Limestone</u>	<u>4098'</u>						
<u>Conglomerate</u>	<u>4154'</u>						
<u>Mississippi Limestone</u>	<u>4204'</u>						

Viola Limestone 4300'

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
and sand shale	0	460	
shale	460	475	
shale, shells and red bed	475	560	
shale	560	1015	1012'
Anhydrite	1015	1025	1012' - cemented 2-5/8" ID, 22.7, trace ... steel casing (cond.) at 1024' w/ 500 sacks of Rosmix cement. Cement circulated.
Anhydrite	1025	1045	1026'
red bed, shale and shells	1045	1275	
shale and shells	1275	1915	1490'
shale, shells and lime	1915	2100	2072'
Lime and shale breaks	2100	2245	
Lime	2245	2340	
Lime and shale	2340	2470	
Lime	2470	2760	
Lime and shale	2760	3065	
Lime	3065	3130	
shale and shells	3130	3245	3228'
Lime and shale	3245	3335	3325'
			3344'
			3562'
			3755'
			3774'
Lime	3335	3908	
Lime, cream to light tan, finely crystalline	3908	3918	poor to fair dolomitic porosity, slightly vuggy with trace light stain, no ooze or free oil.
Lime	3918	3920	Ben Halliburton drill stem test no. 1, packer set at 3903', used 20' anchor, open 1 hour, fair blow throughout test, recovered 30' of very slightly oil specked mud, 70' drilling mud, 50' of muddy water and 35' salt water, IFR-38%, IFF-77%, IWP-27% in 70 minutes.
Lime	3920	4030	
Lime and shale	4030	4100	4040'
Lime	4100	4210	4098'
Chert, white opaque tripolitic w/ fresh white translucent coart	4210	4233	4184'
			4204'
			very poor pinpoint vuggy porosity, no stain.
			Ben Halliburton drill stem test no. 2, packer set at 4193', used 40' anchor, open 1 hour, gas to surface in 10 minutes, too small to gauge. recovered 150' very slightly gas cut mud, IFR-70%, IFF-90%, IWP-95% in 70 mins.
Lime and shale	4233	4237	4241'
and, white to gray, well sorted, sub-angular	4237	4265	trace of light stain, fair porosity.
			Ben Halliburton drill stem test no. 3, packer set at 4234', used 31' anchor, open 1 hour, fair blow throughout test, recovered 170' of very slightly gas cut mud, IFR-50%, IFF-50%, IWP-1270% in 70 mins.
Lime	4265	4269	4300'
Chert, white opaque to semi-translucent with cream to light gray, slightly dolomitic lime and inter-bedded shale	4269	4323	scattered good porosity and dead light oil stain.
			Ben Halliburton drill stem test no. 4, packer set at 4269', used 34' anchor, open 1 hour, suit-blowing in 40 minutes, recovered 60' drilling mud, IFR-0%, IFF-0%, IWP-0%.
			Ben Schlusberger survey.
			3 F L 4323'

Since commercial quantities of oil or gas were not encountered in drilling to the total depth of 4323', regular authority was granted to plug and abandon the well.

On April 12, the well was plugged as follows:

Mud laden fluid	4323' to 3940'
20 sacks of cement	3940' to 3880'
Mud laden fluid	3880' to 300'
20 sacks of cement	300' to 240'
Mud laden fluid	240' to 35'
10 sacks of cement	35' to 6'
surface soil	6' to 0'

Plugged and abandoned April 12, 1957.

WATER ANALYSIS

Pawhuska Research Laboratory

Sample No. 13128

From: DSY No. 1

Date Received: 4/16/57

Date Completed: 4/17/57

	<u>PPM</u>
Chlorides as Cl.	113,472
Chlorides as NaCl.	187,040
Sulfates as SO ₄	822
Sulfates as CaSO ₄	1,164

SLOPE TEST DATA

<u>DEPTH</u>	<u>ANGLE OF DEFLECTION</u>
220'	1/2 Degree
550'	1/2 "
750'	1/2 "
1693'	1/2 "
2190'	3/4 "
2497'	1/2 "
2803'	3/4 "
3205'	3/4 "
3635'	1/2 "
4217'	3/4 "

FROM BUREAU OF LAND SURVEY
 PLUGGED
 APR 17 1957

WELL
 THE CORRECTION FOR
 BEARING

PLUGGING
FILE SEC 29 T 24 R 15 W
BOOK PAGE 6 LINE 2

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STATE CORPORATION COMMISSION
APR 26 1957
CONSERVATION DIVISION