

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-05239-00-00
Spot: NWNWSW Sec/Twnshp/Rge: 17-1S-34W
2310 feet from S Section Line, 330 feet from W Section Line
Lease Name: CAHOJ (TEXACO) Well #: 47
County: RAWLINS Total Vertical Depth: 4377 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4377		250 SX
SURF	8.625	366		300 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/10/2015 10:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: TROY GONZALES Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7626

Proposed Plugging Method: Ordered 600 sx 60/40 pozmix 4% gel cement and 1000 # hulls.
Production perforations: 4075' - 4077', 4113' - 4116', 4157' - 4159', 4160' - 4167', 4209' - 4212' and 4249' - 4254'.
Casing leaks at 3198' - 3955'.

Plugging Proposal Received By: DARREL DIPMAN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/10/2015 2:00 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Perforated 5 1/2" casing at 2313' and 3020'. Ran tubing to 4045' and pumped 140 sx cement w/ 300 # hulls. Pulled tubing to 2840' and pumped 140 sx cement w/250 # hulls. Pulled tubing to 1398' and pumped 140 sx cement w/250 # hulls to circulate cement to surface. Pulled all tubing and topped off 5 1/2" casing w/15 sx cement. Hooked to 8 5/8" x 5 1/2' annulus and pumped 40 sx cement. 200 psi.

GPS: 39.96498N -101.16706W

Perfs:

Top	Bot	Thru	Comments
4249	4254		
4209	4212		
4160	4167		
4157	4159		
4113	4116		
4075	4077		

Remarks: HURRICANE SERVICES TICKET # 100602

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

DEC 10 2015

DEC 30 2015

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

720
12-30-15