

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-039-20995-00-00
Spot: SWNWSESW Sec/Twnshp/Rge: 36-2S-27W
965 feet from S Section Line, 1445 feet from W Section Line
Lease Name: FLYING "S" RANCH Well #: 1-36
County: DECATUR Total Vertical Depth: 4004 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| PROD | 5.5 | 3998 | | 150 SX |
| SURF | 8.625 | 226 | | 165 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/16/2015 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (800) 962-1206

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement, 800 # gel and 300 # hulls.
Port Collar at 2234' w/300 sx cement.
Production perforations: 3737' - 3750' and 3597' - 3602'.

Plugging Proposal Received By: DARREL DIPMAN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/16/2015 1:30 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3580' and pumped 800 # gel followed by 75 sx cement w/300 # hulls. Pulled tubing to 2230' and pumped 110 sx cement. Pulled tubing to 1115' and pumped 110 sx cement to circulate cement to surface. Pulled all tubing and topped off 5 1/2" casing w/15 sx cement. Hooked to 8 5/8" x 5 1/2" annulus and pumped 15 sx cement. Shut in pressure 300 psi.

GPS: 39.83078N -100.30497W

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3737 | 3750 | | LKC C |
| 3597 | 3602 | | POLLNOW |

Remarks: HURRICANE SERVICES TICKET # 100604

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

DEC 30 2015

CONSERVATION DIVISION
WICHITA, KS

DEC 10 2015

Form CP-2/3

no 12.30.15