

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-111-30064-00-01
Spot: SESWSWSE Sec/Twnshp/Rge: 36-21S-11E
315 feet from S Section Line, 2172 feet from E Section Line
Lease Name: MURPHY Well #: 1
County: LYON Total Vertical Depth: 1940 feet

Operator License No.: 32403
Op Name: MARTIN, DAIL D.
Address: 206 S HWY 99
MADISON, KS 66860

String	Size	Depth (ft)	Pulled (ft)	Comment
PKR		1787		
PROD	4.5	1940		100 SX
SURF	7	114		25 SX

Well Type: EOB UIC Docket No: E21421.1 Date/Time to Plug: 12/15/2015 9:00 AM
Plug Co. License No.: 7719 Plug Co. Name: CHEEVER WELL SERVICE, INC.
Proposal Rcvd. from: DAIL MARTIN Company: Phone: (620) 437-6201

Proposed Plugging Method: As per KCC instructions

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/15/2015 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1850' pumped 20 sxs cement, pulled tubing to 900' pumped 20 sxs cement, pulled tubing to 150' pumped 54 sxs cement to surface, casing perforated @ 900' & 150', gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1867	1898		

RECEIVED
KCC DIST #3
DEC 21 2015
CHANUTE, KS
MH

Remarks:

Plugged through: TBG

District: 03

Signed Mik Doffner
(TECHNICIAN)

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KANSAS CORPORATION COMMISSION

Form CP-2/3

DEC 23 2015
CONSERVATION DIVISION
WICHITA, KS

NO
12-30-15
cc to UIC



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

15-111-300640001
Copy for Mike H

36-21-11-2y
104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Dail Dean Martin				Customer Name:		Ticket No.:	100666		
Address:	206 South Hwy 99				AFE No.:		Date:	12/15/2015		
City, State, Zip:	Madison, Ks. 66860				Job type:	Plug To Abandon				
Service District:	Madison				Well Details:	7 7/8" hole 4 1/2" casing				
Well name & No.:	Murphy #1				Well Location:		County:	Lyon	State:	Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED			AM	TIME
201	Jerry	30	Brad			ARRIVED AT JOB			AM	
202	Bryan					START OPERATION			AM	
104	Mark					FINISH OPERATION			AM	
						RELEASED			AM	
						MILES FROM STATION TO WELL			AM	

Treatment Summary

Set cement plugs as following, along with gel spacers between cement plugs. 20 sks. @ 1850', 20 sks. @ 900', 54 sks. @ 150' to surface
 Job Complete - wash up & tear down "Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c20101	Cement Pump	ea	1.00	\$790.00	\$790.00	\$790.00
c00101	Heavy Equip. One Way	mi	-	\$3.25	\$0.00	\$0.00
p01603	60/40 Pozmix Cement	sack	94.00	\$12.00	\$1,128.00	\$1,128.00
p01607	Bentonite Gel	lb	323.00	\$0.30	\$96.90	\$96.90
p01607	Bentonite Gel	lb	300.00	\$0.30	\$90.00	\$90.00
c00104	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$300.00
c10400	Vacuum Truck 80 bbl	ea	3.00	\$84.00	\$252.00	\$252.00

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 KANSAS CORPORATION COMMISSION
 DEC 23 2015
 CONSERVATION DIVISION
 WICHITA, KS

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

Gross:	\$ 2,656.90	Net:	\$ 2,656.90
Total Taxable	\$1,314.90	Tax Rate:	7.150%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ 94.02
		Total:	\$ 2,750.92

X _____
 CUSTOMER AUTHORIZED AGENT

Date of Service: 12/15/2015
 HSI Representative: Brad Butler
 Customer Representative:

Customer Comments or Concerns: