

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-063-20420-00-00
Spot: S2SWSE Sec/Twnshp/Rge: 19-14S-28W
330 feet from S Section Line, 1980 feet from E Section Line
Lease Name: SMITH A G Well #: 1
County: GOVE Total Vertical Depth: 4480 feet

Operator License No.: 33629
Op Name: GREAT PLAINS ENERGY, INC.
Address: 6121 S 58TH ST, STE B
LIN COLN, NE 68516

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4474		200 SX
SURF	8.625	342		225 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/07/2015 10:00 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: JOHN MONDERO Company: GREAT PLAINS ENERGY, INC. Phone: (785) 475-7245

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations: 4242', 4227', 4260' and 4264'.

Plugging Proposal Received By: MARVIN MILLS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/08/2015 9:00 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Shot perforations at 335', 1100', 2065' and 2700'.
Ran tubing to 4263' and pumped 50 sx cement w/200 # hulls. Pulled tubing to 3584' and pumped 75 sx cement w/100 # hulls. Pulled tubing to 2524' and pumped 75 sx cement w/100 # hulls. Pulled tubing to 1459' and pumped 190 sx cement. Good circulation of cement out of casing. Pumped 60 sx cement to get cement circulation out of backside. Cement fell. Let cement set overnight.
12/08/2015- Topped off casing with 15 sx cement. Tied on to backside and squeezed w/35 sx cement. Shut in pressure 400 psi.
GPS: 38.81562 -100.47268

Perfs:

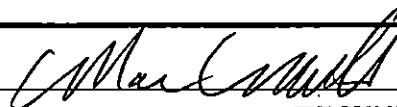
Top	Bot	Thru	Comments
4260	4264		
4242	4247		

Remarks: SWIFT CEMENT TICKET # 29131 AND 29132

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)
Received
KANSAS CORPORATION COMMISSION

CM

DEC 09 2015

DEC 21 2015

Form CP-2/3

CONSERVATION DIVISION
WICHITA, KS

MO
12-30-15