

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-195-00917-00-00
Spot: SESWSW Sec/Twnshp/Rge: 14-13S-21W
330 feet from S Section Line, 990 feet from W Section Line
Lease Name: MUHLHEIM A Well #: 1
County: TREGO Total Vertical Depth: 3953 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 1019
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3945		150 SX
SURF	8.625	251		170 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/25/2015 8:30 AM
Plug Co. License No.: 31720 Plug Co. Name: STEWART WELL SERVICE INC
Proposal Rcvd. from: BRIAN KARLIN Company: DOWNING-NELSON OIL CO., INC. Phone: (785) 621-2610

Proposed Plugging Method: Ordered 500 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations: 3300' - 3306', 3516' - 3520', 3534' - 3550', 3570' - 3574', 3608' - 3612', 3618' - 3631', 3670' - 3674' and 3693' - 3697'.
Baker Stage Collar at 1633' w/475 sx cement.

Plugging Proposal Received By: MARVIN MILLS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/25/2015 12:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3607' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 2700' and pumped 100 sx cement w/150 # hulls. Pulled tubing to 1788' and pumped 100 sx cement w/100 #hulls. Pulled tubing to 863' and pumped 100 sx cement. Good circulation of cement. Tied on to backside and squeezed w/5 sx cement. Shut in pressure 250 psi.

GPS: 38.91499 -099.62915

Perfs:

Top	Bot	Thru	Comments
3693	3697		
3670	3674		
3618	3631		
3608	3612		
3570	3574		
3534	3550		
3516	3520		
3300	3306		

Remarks: QUALITY CEMENT TICKET # 1466

Plugged through: TBG

District: 04

Signed 
(TECHNICIAN) CM

Received
KANSAS CORPORATION COMMISSION

DEC 30 2015

CONSERVATION DIVISION
WICHITA, KS

DEC 18 2015

Form CP-2/3

no
12-30-15