

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-073-22521-00-00  
Spot: NWNWSWSW Sec/Twnshp/Rge: 7-27S-13E  
1155 feet from S Section Line, 5115 feet from E Section Line  
Lease Name: LATHAM Well #: 5  
County: GREENWOOD Total Vertical Depth: 1735 feet

Operator License No.: 30931  
Op Name: DAYSTAR PETROLEUM, INC.  
Address: 522 N. MAIN ST PO BOX 560  
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1724		226 SX
SURF	7.625	41		23 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/08/2015 8:00 AM  
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC  
Proposal Rcvd. from: MATT OSBORN Company: \_\_\_\_\_ Phone: (620) 583-5527

Proposed Plugging Method: Per KCC Instruction, bullhead squeeze.

Plugging Proposal Received By: \_\_\_\_\_ Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 12/08/2015 10:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

hook up to casing ,pumped 25 sxs cement, pumped 5 sxs cement @ 600', pumped 20 sxs cement 250' to surface, gel spacers between cement plugs, cotton seed hulls in bottom plug.

Perfs:

Top	Bot	Thru	Comments
1632	1641		

RECEIVED  
KCC DIST #3  
DEC 21 2015  
CHANUTE, KS  
MH

Remarks:

Plugged through: CSG

District: 03

Signed

Mike Heffern  
(TECHNICIAN)

Received  
KANSAS CORPORATION COMMISSION

Form CP-2/3

DEC 23 2015

CONSERVATION DIVISION  
WICHITA, KS

700  
12-30-15

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 2662  
 Foreman Rick Ledford  
 Camp Eureka 12s

15-073-22521

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-8-15	1031	LATHAM # 5	<del>22</del> 21	27	12	GW	Ks
Customer: <u>Daystar Petroleum Inc.</u>			Unit #	Driver	Unit #	Driver	
Mailing Address: <u>522 N. Main</u>			105	<u>Dave G.</u>			
City: <u>Eureka</u> State: <u>Ks</u> Zip Code: <u>67045</u>			113	<u>Shannon F.</u>			
			145	<u>Allen B.</u>			

Job Type R7A Hole Depth \_\_\_\_\_ Slurry Vol. 13 Bbl Tubing \_\_\_\_\_  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. 14<sup>th</sup> Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK 7.0 Other Perfs @ 1632-41  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety meeting - Rig up to 4 1/2" casing. Plugging orders as follows:  
25 sks on bottom  
5 sks @ 1000'  
20 sks @ 250' to surface  
 "THANK YOU"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	550.00	550.00
C107	10	Mileage 11 <sup>th</sup> well	3.95	39.50
C203	50 sks	60/40 Premix cement	12.75	637.50
C206	170 <sup>th</sup>	49 <sup>th</sup> gel	.20	34.00
C206	200 <sup>th</sup>	gel-spacers	.20	40.00
C214	25 <sup>th</sup>	hulls	1.75	11.25
C108A	2.15	ten mileage bulk tank	m/l	200.00
C113	2 hrs	20 Bbl vac. TRX	85.00	170.00
			<b>Subtotal</b>	<b>1682.25</b>
			<b>Sales Tax</b>	

Received  
 KANSAS CORPORATION COMMISSION  
 DEC 23 2015  
 CONSERVATION DIVISION  
 WICHITA, KS

Authorization witnessed by Jasen Title Co. Rep. Total \_\_\_\_\_

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.