

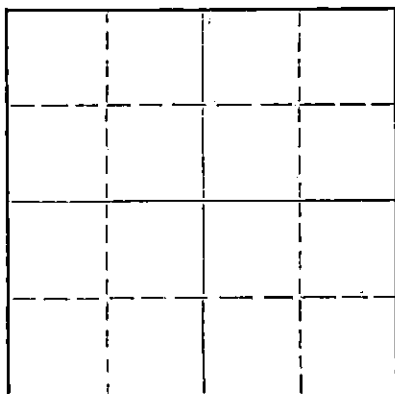
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WPC

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Reno County. Sec. 31 Twp. 22 Rge. 9 (E) (W) X  
Location as "NE/CNW4SW4" or footage from lines C NE SW  
Lease Owner Drillers-Producers Pipe & Supply Co., Inc.  
Lease Name Hoffman "C" (Cities Service Oil) Well No. 1  
Office Address Box 368, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 1-24-61 19  
Application for plugging filed 1-19-61 19  
Application for plugging approved 1-19-61 19  
Plugging commenced 1-19-61 19  
Plugging completed 1-24-61 19  
Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Fred Hampell  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3720 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand to 3675' mix and dump 1/2 sacks cement.  
Mud to 250' set 10' rock bridge with 20 sacks cement  
Mud to 40' set 10' rock bridge with 10 sacks cement to base of collar

RECEIVED 6-30-61  
STATE CORPORATION COMMISSION  
JAN 30 1961  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Warren D. Harner, Jr.  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of January, 1961

My commission expires 24 October 1964  
Sidney D. Miller  
Notary Public.



372  
4-1-55

15-155-02139-0000

(OI-57.670)

Peace Creek Unit Tract #9

J. O. Number B-23069

Lease: ~~Hoffman E.~~

Well No. 1

County: Reno

State: Kansas

Lease No. 926

Description: Cen. N 1/4 SW 31-22S-9W

Location: 660'S & 660'W of Cen. Sec. 8

Company Interest: Operator if Partnership:

Insurance Requested: \$39.00 R-4-18-42 C-5-12-42 Insurance Cancelled: 5-29-42

Commencement Notice: 4-20-42 Completion Notice: 6-2-42

Drilling Started: 4-19-42 Drilling Completed: 5-27-42

Producing Horizon: Viola Initial Production Oil 134 Temp. Water 194

Elevation Top 3693' Total Depth 3720 Penetration 27

Casing Record					
Size	Wt.	Amt. Set	Amt. Pulled	Left In	Cement
8 7/8"		258'	0	258'	200 SAX + 150.
5 1/2"		3695'	0	3695'	75 ✓

Rec'd 2-10-61

Contractor Corbett-Barbour Div. C  
623 Kennedy Bldg  
Tulsa, O. Oklahoma

Type of Tools  
R & C  
Drilling Progress Cash

Contract Rate 2.50  
150.  
91.

1942			5-18	3718'	Top Viola 3693' 5 1/2" @ 3695'
4-15		Released			Ready to acidize
16		Location	19	3718'	Acidized w/ 1000 gals.
17		Digging pits	20	3718'	Swabbing 6 bbl. fluid/hr.
20	160'	Drilling	21	3718'	Swab 40 bbl. fluid, 3 hrs.
21	258'	Cmt'd. 8 7/8" csg. @ 258' w/ 200 sax			90% wtr.
22	258'	W.O.C.S.	22	3718'	S.D. W.O. swab. equipment
23	1614'	Drilling	25	3718'	Swab 80 oil, 40 wtr. - 12 hrs.
24	1968'	-			Drill deeper
27	2028'	Lost joint off bottom of surface pipe. Re- cemented w/ 150 sax W.O.C.S.	26	3720'	Iron Bolo. Run tlg. & rods to test.
			27	3720'	Temp. Rt. today
			28	3720'	✓ ✓ 134 oil, 194 wtr.
28	2028'	W.O.C.S.	29	3720'	24 hrs physical
29	2028'	Dily. cmt at 350'			Pumped 76 oil, 93 wtr. 14 hrs.
30	2028'	Dily. @ 1328'	6-1	3720'	S.D. tank room
5-1	2028'	✓ - 1692'			Move out front, puparts set pump unit on concrete
4	2688'	✓			
5	2858'	✓			
6	3005'	✓			
7	3175'	✓			
8	3430'	✓			
11	3698'	Top Viola 3693' Cmt'd. 5 1/2" @ 3695' w/ 75 sax			
12	3698'	W.O.C.S.			
13	3698'	M.O.C.T.			
14	3698'	Drill in today			
15	3698'	✓ Cmt.			

3-9-52 Az Viola w/500gal @ 2500 gal Reg Az.

Application made 1-20-61 WAA

Forward to Corp Comm  
Plegging record made 1-25-61

R-50, -25  
C-10, -14

Handwritten scribbles and numbers