

STATE OF KANSAS
STATE CORPORATION COMMISSION

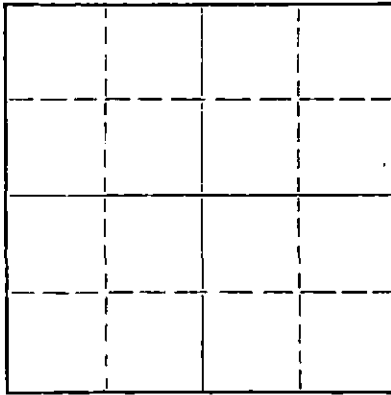
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Reno County. Sec. 31 Twp. 22 Rge. 9 (E) (W)

Location as "NE/CNW/SW" or footage from lines C SW NW SW
Lease Owner Cities Service Petroleum Co. (Drillers-Producers)
Lease Name Hoffman "C" Well No. 2
Office Address Box 141 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-10-61 19
Application for plugging filed 1-23-61 19
Application for plugging approved 1-23-61 19
Plugging commenced 2-5-61 19
Plugging completed 2-10-61 19
Reason for abandonment of well or producing formation dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Fred Hampell
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3730 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand to 3670' with 4 sacks cement
Mud to 250' set 10' rock bridge with 20 sacks cement.
Mud to 40' set 10' rock bridge with 10 sacks cement to base of cellar.

2-15-61

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Warren H. Horner Pres.
Box 364, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1961

My commission expires 24 October 1964
Sidney D. Miller Notary Public.

Unitized 4-55 15-155-02140-0000
(OI-57.69a)

Peace Creek Unit Tract # 9

J. C. Number B-23086

Lease Hoffman E. Well No. 2

County: Reno

State: Kansas Lease No. 926

Description: Cen. SWNW SW 1/4 31-22S-9W

Location: 990'S & 330'E of W/4 Cor: S

Company Interest: Operator if Partnership:

Insurance Requested: \$39.00 R-4-25-42 Insurance Cancelled: 5-29-42
C-5-11-42

Commencement Notice: 4-30-42 Completion Notice: 6-2-42

Drilling Started: 4-29-42 Drilling Completed: 5-29-42

Producing Horizon: Viola Initial Production: Oil 206 Water 6

Elevation Top 3688 Total Depth 3730 Penetration

Casing Record

Size	Wt.	Amt. Set	Amt. Pulled	Left In	Cement
8 5/8"		335'	0	335'	200 SAX
5 1/2"		3689'	0	3689'	75 ✓

1st OK

Contractor Corbatt-Barbour Digs. Co. Type of Tools
623 Kennedy Bldg. R.E.C.
Tulsa, Oklahoma Drilling Progress Cash

Contract Rate 2.50
150.
90. C

1942			5-28	3730'	Test today
4-21, 22		Released	29	3730'	On test
23, 24		Location	6-1	3730'	Temp. Pot. 171 oil, 51 wtr.
27, 28		Cellar dug			24 hrs. Physical. Pumping
29		M.S.R.T.			test 164 oil 34 wtr. 24 hrs.
30	335'	Cmt'd. 8 5/8" cas. at 335' w/ 200' sax.	2, 3, 4, 5	3730'	S.D. tank room.
5-1	335'	W.O.C.S.	9	3730'	Pump 142 fluid 18 hrs. 390 wtr. Pumped 206 oil + 6 water 24 hrs. Actual
4	2207'	Only.			
5	2373'	✓			
6	2632'	✓			
7	2836'	✓			
8	3035'	✓			
11	3580'	✓			
12	3672'	✓			
13	3690'	Top Viola 3688' Cmt'd. 5 1/2" @ 3689' w/ 75' sax			
14	3690'	W.O.C.S.			
15	3690'	Bailing mud.			
18	3730'	Running tbg.			
19	3730'	Ran tbg.			
20	3730'	S.D. W.O. swab. equip.			
21	3730'	Swabbed to bottom No fill up.			
22	3730'	Acidized w/ 1000 gal. Swabbing 1 3/4" tbg/hr.			
25	3730'	Acidized w/ 4000 gals. Swabbed 30' oil 10 wtr. 6 hrs.			
26	3730'	Swab 10' oil, 15' wtr. 8 hrs. Running rods.			
27	3730'	✓			

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1961

CONSERVATION DIVISION
Wichita, Kansas

2-15-61
Application made
1-23-61
Completed
Foreward to
Corp Comm.
2-10-61
W.H.H.