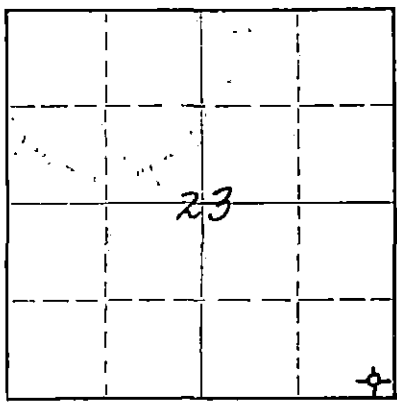


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

MP
WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 23 Twp. 24 Rge. 15 (E) (W)
Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Suiter Well No. D-1
Office Address 301 South Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 3 1961
Application for plugging filed November 9 1961
Application for plugging approved November 11 1961
Plugging commenced November 11 1961
Plugging completed November 17 1961
Reason for abandonment of well or producing formation Non Commercial

If a producing well is abandoned, date of last production November 7 1961
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. LaKamp
Producing formation Viola Depth to top 4227 Bottom 4255 Total Depth of Well 4450 Feet
Show depth and thickness of all water, oil and gas formations. P.B. 420

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3738	3994	8 5/8	228	None
Kinderhook	Dry	4125	4166	5 1/2	4450	3946
Viola	Oil	4227	4255			
Simpson Sand	Dry	4355	4421			
Arbuckle	Dry	4421	4450			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug	4230
5 sx cement	4230 to 4200
Mud	4200 to 210
Rock Bridge	210 to 200
20 sx cement	200 to 140
Mud	140 to 35
10 sx cement	35 to cellar base

RECEIVED
STATE CORP. COMMISSION
11-22-61
NOV 22 1961

CONSERVATION DIVISION
Wichita, Kansas

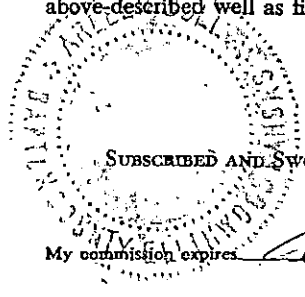
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address P.O. Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Butte, ss.
D. E. Thelke (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. E. Thelke
P.O. Box 488 Ellinwood Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20 day of November, 1961



My commission expires August 21, 1965

Notary Public.

D. R. Lauck Oil Company, Inc.

Suiter "D" #1

SE SE SE Sec. 23-24S-15W
Stafford County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

Commenced: September 7, 1961
Completed: September 20, 1961

NOV 13 1961

Casing Record: 212' 8-5/8" Cemented with 170 sacks cement, 4 sacks Calcium Chloride.
4550' 5-1/2" Cemented with 600 gallons Latex.

Elevation: GR 2009; DF 2011; KB 2013.

Drillers Log

Tops

		Sample	Welex
Sand	140	3579-1566	3579-1566
Shale	300	3600-1587	3600-1587
Red Bed	450	3618-1605	3618-1605
Sand	490	3723-1710	3722-1709
Sand & Red Bed	630	3738-1725	3737-1724
Red Bed	960	3994-1981	3992-1979
Anhydrite	985	4108-2095	4103-2090
Red Bed, Shale & Shells	1315	4125-2112	4124-2111
Shale & Shells	1820	4166-2153	4166-2153
Shale & Lime	2090	4227-2214	4227-2214
Shale & Shells	2280	4324-2311	4342-2329
Shale & Lime	2565	4340-2327	4344-2331
Broken Lime	2755	4355-2342	4354-2341
Shale & Lime	3033	4421-2408	4423-2410
Lime	3125		
Lime & Shale	3385		
Lime, some broken	3460		
Lime	3560		
Lime & Shale	3618		
Shale	3630		
Douglas	3724		
Lime	4010		
Lime & Shale	4055		
Shale, Clay, Chert & Lime	4100		
Shale	4108		
Shale & Lime	4145		
Shale	4154		
Shale, Lime & Pyrite	4166		
Shale & Chert	4255		
Shale, Chert & Lime	4275		
Chert	4314		
Shale & Lime	4365		
Shale & Chert	4398		
Shale & Lime	4428		
Lime	4450 RTD		

↳ DST #1 (M) 3806-3850, Open 1 hr. Strong blow 1 hr. Recovered 1435' salt water.

ISIP 1336#/20 min.

FSIP 1313#/20 min.

IFP 178#

FFP 734#

↳ DST #2 (W) 4104-4154, Open 30 min. Weak blow 24 min. Recovered 25' mud with few specks oil.

All pressures Zero.

↳ DST #3 (S) 4238-4255, Open 1 hr. Strong blow 1 hr. Gas to surface 23 min. (wouldn't burn). Recovered 140' oil & gas cut mud, 180' muddy gassy oil.

ISIP 1600#/20 min.

FSIP 640#/20 min. still building.

IFP 130#

FFP 240#

I hereby certify that this is a true and correct log of the above mentioned well, to the best of my knowledge and belief.

John H. Knightley

Subscribed and sworn to before me this 10th day of November, 1961.

My commission expires 3-12-63.

Stella J. Bodine Notary Public